30-025-21911



Class "H"w/0.2%HR-4 & ½# flocele/sx (15.6ppg,1.18 ft³/sx).(DV tool at 6900', top of Abo) <u>2nd Stage:</u> 900 sxs HLW w/5# gilsonite & ½# flocele/sx (12.4 ppg, 2.00 ft³/sx).followed by 300 sxs Class "H" w/½# flocele/sx (15.6 ppg, 1.18ft³/sx).

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NL MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

Control M. B. Weitr "B" 11 Third i - four Section Township 20 South 77 East County County County County Additional counting in the south in the south interest of the south i			All distances	must be from the outer	boundaries of t	the Section.		
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DRILLING CONTROL

MATERIAL LIST - CONDITION II

- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line
- C 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.)
- D Bell nipple with flowline and fill-up outlets. (Kill line may also be used for fill-up line.)
- 1,3,4, 2" minimum 3000# W.P. flanged full opening steel gate
 7,8 valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10, 11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional in choke line.)

				TEXACO	TEXACO, INC. PRODUCING DEPARTMENT-U.S. (CENT.) MIDLAND, TEXAS	TEXACO
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