

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-183
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27921
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E266
7. Lease Name or Unit Agreement Name	
State DT	
8. Well No.	1
9. Pool name or Wildcat	Jalmat Tansill Yts 7 Rvrs
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3905'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX. 79710	4. Well Location Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East Line Section 26 Township 22S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3905'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-4000' PBTD-3905' Perfs 3810-3873'
MIRU PU, POOH w/ rods & pump. NDWH, NUBOP, POOH w/ tbq. RIH w/
bit, scraper, 2-7/8" tbq, clean out to 3905'. Acidized perfs 3810-
3873' w/ 3000 gal 15% NeFe HCl acid. MaxP-1550# MinP-1100# AvgP-
1325' ISIP-1000# 5minP-800# 10minP-700# 15minP-650#. Swab OBO,
75BLW in 3-1/2hrs. RIH w/ 2-7/8" tbq, NDBOP, NUWH, RIH w/ 2-1/2"
X 1-1/2" X 20" BHD pump on 76-1" st & 50-1" FG rods. Start pumping
to test tank @ 12-1/2SPM on 86" stroke. RDPU. Test well as
follows:

TIME	OIL	WATER	TIME	OIL	WATER
24hr	9	190	24hr	7	104
24hr	0	121	24hr	0	117
48hr	22	328	24hr	3	107

NMOCD Potential - 3BO 108 BW in 24hrs. W/O complete & producing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 3/15/91
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: