

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002527921
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E266

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State DT
2. Name of Operator OXY USA Inc.	8. Well No. 1
3. Address of Operator P.O. Box 50250 Midland, TX. 79710	9. Pool name or Wildcat Jalmat Tansill Yts 7 Rvrs
4. Well Location Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East Line Section 26 Township 22S Range 35E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-4000' PBTD-3905' Prod. Interval-3810'-3873'

(Please see other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 2/11/91
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1. MIRU PU.
2. POOH w/rods and 1-1/2" pump. NU BOP.
3. Rel TAC and POOH w/2-7/8" tbq, TAC, SN, perf sub & MA.
4. RIH w/4-3/4" RB & 5-1/2" csg scraper on 2-7/8" tbq.
5. RU RU & clean out to PBTD if necessary w/produced wtr. Obtain an analysis of any scale recovered. RD RU. POOH.
6. RIH w/4 jts 2-7/8" tbq, RTTS & SN on 2-7/8" tbq to 3875' KB (RTTS @ 3755').
7. RIH w/SCV. Spot 120 gal 15% NeFe HCl acid from 3875' to 3755'. Pull up hole & set btm of TP @ 3755'. Set pkr. Pres annulus to 1000 psi. Acidize @ 3 BPM w/2880 gal 15% NeFe HCl acid using ball sealers for diversion (mix 110 gal Tret WF-277 mutual solvent with total of 3000 gal acid). Hold max WHTP to 1500 psi. Flush to perfs w/produced wtr. Fish SCV & swab back load.
8. Mix 110 gal Tret SP252M scale inhibitor in 40 bbl 2% KCl wtr. Pump inhibitor into formation, flushing w/120 bbl 2% KCl wtr.
9. Rel pkr & POOH. RIH w/BHA as before and set btm of M.A. @ \pm 3890'.
10. RIH w/pump and rods. RD PU. SIW 24 hrs.
11. Start well pumping. Test & report rate & fluid level.