

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C  
Effective 1-1-65

DISTRIBUTION		
ANTAFE		
ILE		
S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator  
Cities Service Company  
Address  
P.O. Box 1919 - Midland, Texas 79702  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name  
State DT  
Well No. 1 Pool Name, including Formation R-7193  
Kind of Lease  
State, Federal or Fee State  
Lease No. E-266  
Location  
Unit Letter I ; 2310 Feet From The South Line and 330 Feet From The East  
Line of Section 26 Township 22S Range 35E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Cities Service Company  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 300 - Tulsa, Oklahoma 74102  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
None  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit I Sec. 26 Twp. 22S Rge. 35E Is gas actually connected? No When

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'tv. Diff. Res'tv.  
Date Spudded 10-3-82 Date Compl. Ready to Prod. 11-27-82 Total Depth 4000' P.B.T.D. 3905'  
Elevations (DF, RKB, RT, GR, etc.) 3559' GR Name of Producing Formation Yates Top Oil/Gas Pay 3810' Tubing Depth 3872'  
Perforations 2 SPF @ 3810, 3812, 3818, 3826, 3827, 3830, 3864, 3866, 3867, 3872 and 3873' Depth Casing Shoe 4000'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-5/8" 1302' 625  
7-7/8" 5-1/2" 4000' 800

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-23-82 Date of Test 11-27-82 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. 66 Water - Bbls. 405 Gas - MCF 18

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Elmer Startz  
(Signature)  
Region Operations Manager - Production  
(Title)  
December 1, 1982  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 3 1982  
BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well in multiple