	DISTRIBUTION	NEW MEXICO O	IL CONSERVATION COM 310N		
	ANTA FE		REQUEST FOR ALLOWABLE REQUEST FOR ALLOWABLE Supersedes Old		
	ILE I.S.G.S.	-	AND Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO	O TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Operator CTTIPS SERVICE OTI	S CAS CORDONATION			
	Address	& GAS CORPORATION			
	P. O. Box 1919 -	Midland, Texas 79702			
	Reason(s) for filing (Check proper b		Other (Please explain)		· · · · · · · · · · · · · · · · · · ·
	New Well	Change in Transporter of:	own (trease explain)		
	Recompletion	O11 X Dr	y Gas		
•.	Change in Ownership	Castnghead Gas Co	ondensate	· ·	
	If change of ownership give name and address of previous owner		V		
II.	DESCRIPTION OF WELL AND				٠
		Well No. Pool Name, Including	,	·· -	Lease No
	State Dt Location	1 Jalmat Yate	es 7 Rivers State, Fed	eral or Fee State	E-266
	Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East				
	Line of Section 26 T	ownship 22S Range	35E , NMPM,	Lea	County
11.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	C15		*.
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas Cor Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum Company Company 4001 Penbrook - Odessa, Texas 79762				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		When	702
	give location of tanks.		SE No	_	
IV	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
• • •		Oll Well Gas Wel	li New Well Workover Deepen	Plug Back Same Re	es'v. Diff. Res
	Designate Type of Complet	ion – (X)		1	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	- <u> </u>
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		Depth Casing Shoe		
			one of the state o		
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
ļ					
Į					
	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	e after recovery of total volume of load o s depth or be for full 24 hours)	il and must be equal to or	exceed top alia
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	hit. etc.)	
			, , , , , , , , , , , , , , , , , , , ,		
	Length of Test	Tubing Pressure	Casing Pressure	Choxe Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas • MCF	
				GG2-MCF	
	GAS WELL				
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Comula	
			The state of the s	Gravity of Condensate	•
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
۱. ال	CERTIFICATE OF COMPLIAN	CE	011 0011555	(A.T.)	
-	THE DE COME DITE.	. = 	OIL CONSERV	ATION COMMISSIO	N
1	hereby certify that the rules and	regulations of the Oil Conservation with and that the information give	an APPROVED	IED BY ISBRY SEXTOR	u 19

above is true and complete to the best of my knowledge and belief.

(Signature)

Region Operations Manager - Production

(Title) March 30, 1984

(Date)

ORIGINAL SIGNED BY JERR BY__ DISTRICT I SUPERVISOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Sanarara Roma C-104 must be filed for each and in multiple