

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-27932

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER DHC Order #1684

7. Lease Name or Unit Agreement Name

Shamu

2. Name of Operator
Cross Timbers Operating Company

8. Well No.
1

3. Address of Operator
3000 N. Garfield, Suite 175, Midland, TX 79705

9. Pool name or Wildcat
Skaggs Drinkard

4. Well Location
Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line
Section 12 Township 20S Range 37E NMPM Lea County

10. Date Spudded 09/16/92
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) 12/16/97
13. Elevations (DF & RKB, RT, GR, etc.) 3565' GR, 3580' RKB
14. Elev. Casinghead 3565'

15. Total Depth 7500'
16. Plug Back T.D. 7459'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6706-6868' Drinkard

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23 & 24#	1500	12-1/4"	800	
5-1/2"	15.5 & 17#	7500	7-7/8"	1100	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7095'		

26. Perforation record (interval, size, and number)
6706-6868' (30 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

28. PRODUCTION

Date First Production 12/16/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump - 1-1/2"					Well Status (Prod. or Shut-in) Prod	
Date of Test 12/24/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 53	Gas - MCF 155	Water - BbL. 24	Gas - Oil Ratio 2925
Flow Tubing Press.	Casing Pressure 40	Calculated 24-Hour Rate	Oil - BbL. 53	Gas - MCF 155	Water - BbL. 24	Oil Gravity - API - (Corr.) 37.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Jim Baker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Janice Courtney

Printed Name

Janice Courtney

Title

Regulatory Tech

Date

01/10/98

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