

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-27932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator CROSS TIMBERS OPERATING COMPANY		8. Well No. 1	
3. Address of Operator 3000 N. GARFIELD, SUTIE 175, MIDLAND, TEXAS 79705		9. Pool name or Wildcat MONUMENT TUBB	
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County			
10. Date Spudded 09/16/82	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 07/25/97	13. Elevations (DF & RKB, RT, GR, etc.) 3565' GR, 3580' RKB
14. Elev. Casinghead 3565'			
15. Total Depth 7500'	16. Plug Back T.D. 6670'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6379'-6533' TUBB			20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR/CCL			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23 & 24	1500'	12-1/4"	800 SX; TOC SURF	
5-1/2"	15.5 & 17	7500'	7-7/8"	1100 SX; TOC 2500'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6319'	

26. Perforation record (interval, size, and number) 6379', 99', 6409', 22', 26', 47', 56', 61', 66', 79', 84', 90', 6502', 07', 11', 23', 29', & 33' (TTL 18 - 05" HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6379'-6533' AMOUNT AND KIND MATERIAL USED 2100 GALS 15% NEFE HCL ACID W/27 BS; 35,600 GALS X-LINKED GELLED WTR CARRYING 155,000# 20/40 OTTAWA SD.
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28. PRODUCTION							
Date First Production 07/25/97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 1-1/2" ROD PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 07/29/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 75	Gas - MCF 254	Water - BbL. 36	Gas - Oil Ratio 3387
Flow Tubing Press.	Casing Pressure 40	Calculated 24-Hour Rate	Oil - BbL. 75	Gas - MCF 254	Water - BbL. 36	Oil Gravity - API - (Corr.) 37.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By JIM BAKER	
30. List Attachments NONE							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray F. Martin

Printed Name

RAY F. MARTIN

Title

Operations Engineer

Date

07/30/97