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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E. _y, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	T	O TRAI	NSPORT	OIL	AND NA	TURAL GA	AS	1 5 1 57			
Operator						i			API No. O - <i>O 25 - 27932</i>		
Address				041							
P. O. Box 2160, Reason(s) for Filing (Check proper box)	HODDS,	New Me	X1C0 88	241	Oth	er (Please expl	ain)				
New Well	1	Change in	l'ransporter o	ſ:							
Recompletion	Oil	X	Dry Gas								
Change in Operator	Casinghead	Gas 🔲	Condensate								
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	Well No. Pool Name, Include							of Lease Lease No. Federal or Fee			
Location O A 77 /// U			0 K,	7 0	69 0					,	
Unit Letter	: 990)1	Feet From Ti	he Ko	onth Lin	e and99	<i>D</i> Fe	et From The	EAST	Line	
Section 2 Township	20	<u>S</u>	Range	37	E ,N	мрм,	<u> </u>		rea	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Owner agree of Oil Or Condensate O											
Juli Kel Ining and har keeing company											
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
If well produces oil or liquids,	Unit Sec. Twp. Rge.				le gas actually	y connected?	When	7			
ve location of tanks. A 12 205 378					<u> </u>	1155					
If this production is commingled with that f	rom any othe	r lease or pe	ool, give con	rmingl	ing order numb	жг:					
IV. COMPLETION DATA		lou w. u	Gas W	/_ II	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	Gas w	EII	Hem Men	Workover	l Dapa			Ī	
e Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
								Depth Casing Shoe			
Perforations								'			
	TT	UBING. (CASING A	AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
							<u> </u>	 			
								<u> </u>			
V. TEST DATA AND REQUES	T FOR AL	LLOWA	RLE		l			J			
OH WELL. Test must be after re	covery of tole	il volume of	load oil and	l must	be equal to or	exceed top allo	wable for this	depth or be j	for full 24 how	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
						Casing Pressure			Choke Size		
Length of Test	Tubing Pressure				Casing Flessore						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL						- 11 12H		175			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	This Descript (Chat in)				Casing Pressure (Shut-in)			Choke Size			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				, , , , , , , , , , , , , , , , , , ,						
VI. OPERATOR CERTIFICA	ATE OF (COMPL	IANCE				CEDVA	ATIONI I	טוטוטור	N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					APR • 4 1990						
is true and complete to the dear or my to	TAMESTRE WITH	J-11-11.			Date	Approved]				
\mathcal{N}				market the state of	AC.,	1					
Signature					By ORIGINAL SIGNED OF SOME ON DISTRICT I SUPERVISOR						
J. T. Janica Vice President					mgm+ , 1 .		DISTRICT	, Jui mit v	· -		
Printed Name March 29, 1990	505-397	_	:	_	Title_	V.			····		
Date			one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 2 1990

OCD HOBBS OFFICE