Intel Control Type of Lease Sum Or Type of Lease Sum Or Type of Lease No. Intel Control Type of Lease No. Internet No.	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMEN	OIL CO	P. O. BO	TION DIVISIO x 2088 MEXICO 87501	N		Form C-103 Revised 10		
1 Description 1 <td< td=""><td>U.S.O.S.</td><td></td><td></td><td></td><td></td><td>State</td><td>Foe</td><td></td></td<>	U.S.O.S.					State	Foe		
The of Coenter error 9. Find of Lease Home Nome of Coenter 9. Find of Lease Home Shamu 1. Address of Coenter 9. Will Bo. 1 1. Address of Coenter 9. Will Bo. 1 1. Location of Well 9. Find of Lease Home Skaggs Drinkard with circle 390 ref read 900 ref East 12 rowanie 205 same The East 12 rowanie 205 same 10. Flat and Pool, or Wilden Skaggs Drinkard Skaggs Drinkard 11. Coentin of Well 12. County Lie County Lie County 12. County 12. County Lie County Lie County 13. Check Appropriate Do To Indicate Nature of Notice, Report or Other Data Notice of INTENTION TO: 14. Check Appropriate Do To To: states and the count of the same states and the count of the same 14. Check Appropriate Coenting Check Particle Coent of the same cancer Particle Particle Coent of the same 15. Check Appropriate Coenting Check Particle Coent of the same cancer Particle Coent of the same 17. Describe Particle Coent of the same cancer Particle Coent of the same cancer Partice Coent of th	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)						7, Unit Agreement Name		
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 1. Location of white and y territes A	3. Address of Operator	<u></u>	w Mexico	o 88240		9. Well No. 1			
19. Elevation (Show whether DF, RT, GR, etc.) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ************************************						Skagge Drinkard			
3565' GR Lea 16: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ************************************	THE East LINE, SECTION	12 TOWN	209	5 RANGE 37E					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: FURGED ALLOSS FLUE AND ABANDON ALTERNE CASING FULL OF ALTER CASING FLUE AND ABANDON ALTERNE CASING FULL OF ALTER CASING FLUE AND ABANDON ALTERNE CASING FULL OF ALTER CASING CHARGE FLANS COMPARE OF COMPARES CONSULTS OTHER CHARGE FLANS CHARGE FLANS COMPARE CONSULTS CONSULTS OTHER CHARGE FLANS CHARGE FLANS COMPARE CONSULTS CONSULTS OTHER CHARGE FLANS CHARGE FLANS COMPARE CONSULTS CONSULTS OTHER CHARGE FLANS CHARGE FLANS CHARGE FLANS TD 7500; PETD 7459'. Existing Perforations (Drinkard) 6612'-6707', 6708's, 6712', 6713', 6717's, 6721', 6722', 6728', and 67304' (10 holes). Ran retrievable bridge plug and packer. Set bridge plug at 6793' and packer (6649. Acidized with 3500 gals. 15%		356	5' GR			Lea			
 The cash at a bill of the information above is true and complete to the best of my 'newledge and belief. The cash at the information above is true and complete to the best of my 'newledge and belief. The cash at the information above is true and complete to the best of my 'newledge and belief. The cash at the information above is true and complete to the best of my 'newledge and belief. 	•		Indicate N				:		
 other 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propought) ste Rule 163. TD 7500; PBTD 7459'. Existing Perforations (Drinkard) 6812'-6868' (20 holes) Pumping 33 BOPD. Pulled rods, pump and tubing. Perforated Drinkard interval with single shots @ 6706', 6707', 6708½', 6712', 6713', 6717½', 6721', 6722', 6728', and 6730½' (10 holes). Ran retrievable bridge plug and packer. Set bridge plug at 6793' and packer @ 6649. Acidized with 3500 gals. 15% NE FE acid at 6.4 BPM and 3850 psi. Max Pressure 6500 with ball out. ISIP 2100, 15-min SIP 1400. Flowed and swabbed load. Swab tested 6.8 BO & 1.2 BW per hour. Released packer and bridge plug. Checked for communication between perfs. No indication. Put back on pump. Pumping 90 BO per day. 18.1 hereby certury that the Information above is true and complete to the best of my knowledge and belief. 	TEMPORARILY ABANDON			COMMENCE DRILLING OPHS CASING TEST AND CEMENT	هەر	PLUG	AND ABANDONMEN		
<pre>uprk) sternot rot. TD 7500; PBTD 7459'. Existing Perforations (Drinkard)</pre>			[A second second				••	
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1 9/10	shots @ 6706', 6 and 6730½' (10 ho bridge plug at 6 NE FE acid at 6.4 ISIP 2100, 15-min 6.8 BO & 1.2 BW p for communication	707', $6708\frac{1}{2}$ ' oles). Ran : 793' and pack 4 BPM and 38 h SIP 1400. per hour. Ren h between per	, 6712', retrieva ker @ 66 50 psi. Flowed eleased	, 6713', 6717½ able bridge pl 549. Acidized Max Pressure and swabbed l packer and br	, 6721 ug and with 3 6500 w oad. S idge pl	', 6722', packer. 500 gals. ith ball wab teste ug. Chec	6728', Set 15% out. d ked		
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OF THE DATE JAAN 28 61993	SIGNED Arm Hillow	2				DATE _25	Jan 83		
CONDITIONS OF APPROVAL, IF ANY:	CONDITIONS OF APPROVAL, IF ANY		TITLE			DATE JA	N286199] 3	

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