

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---------------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. ----- | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name ----- |
| 2. Name of Operator MORRIS R. ANTWEIL | 8. Farm or Lease Name Shamu |
| 3. Address of Operator P. O. Box 2010 Hobbs, New Mexico 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat Skaggs Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3565' GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| OTHER _____ | | OTHER <u>Perforate, Treat & Test</u> <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7500; PBTD 7459'. Existing Perforations (Drinkard)
6812'-6868' (20 holes)
Pumping 33 BOPD.

Pulled rods, pump and tubing. Perforated Drinkard interval with single shots @ 6706', 6707', 6708½', 6712', 6713', 6717½', 6721', 6722', 6728', and 6730½' (10 holes). Ran retrievable bridge plug and packer. Set bridge plug at 6793' and packer @ 6649. Acidized with 3500 gals. 15% NE FE acid at 6.4 BPM and 3850 psi. Max Pressure 6500 with ball out. ISIP 2100, 15-min SIP 1400. Flowed and swabbed load. Swab tested 6.8 BO & 1.2 BW per hour. Released packer and bridge plug. Checked for communication between perfs. No indication. Put back on pump. Pumping 90 BO per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 25 Jan 83

ORIGINAL SIGNED BY
EDDIE WESLEY

APPROVED BY _____ TITLE _____ DATE JAN 26 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 27 1983

O.C.D.
HOBBS OFFICE
RECEIVED

JAN 25 1983

O.C.D.
HOBBS OFFICE