	HO. OF COPIES RECEIVED				
I.	DISTRIBUTION				
	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE			1	
	TRANSPORTER	OIL	<b> </b>	1	
		GAS		1	
	OPERATOR				
	PRORATION OFFICE			L	
	Operator				
	MORRIS R. ANTWEIL				
	Address				
	P. O. Box 2010, Hobb				
	Reason(s) for filing (Check proper box)				
	New Well X				
	Recompletion				
	Change in Ownership				
	If change of ownership give name and address of previous owner				
	•				

III.

IV.

VI.

Dec 9, 1982

(Date)

DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Prem C. 104	
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
FILE	AND		Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRA	MISFORT OIL AND NATURAL G		
OIL	1			
TRANSPORTER GAS	†			
OPERATOR	†			
PRORATION OFFICE	1			
Operator				
MORRIS R. ANTWEIL				
Address				
P. O. Box 2010, Hol	bbs. New Mexico 88240			
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well X	Change in Transporter of:	,		
	Oil Dry Gas			
Recompletion	Casinghead Gas Conden	<del></del>		
Change in Ownership	Cashighead Gas [ ] Conden			
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Poor Name, Including Fo	ormation   Kind of Lease	Lease No.	
Lease Name	staga.	State, Federal	5	
SHAMU	1 Undesignated D	rinkard	Fee	
Location				
Unit Letter A ;	990 Feet From The North Line	e and 990 Feet From T	The East	
	_	_		
Line of Section 12 To	wnship 20S Range 3	37E , NMPM, Lea	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
The Permian Corpora	ation	P. O. Box 1183, Houston	a. TX 77001	
Name of Authorized Transporter of Car	singhead Gas 💢 or Dry Gas 🦳	Address (Give address to which approv	ed copy of this form is to be sent)	
Warren Petroleum Co	rporation	P. O. Box 1589, Tulsa,	OK 74102	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	'n	
give location of tanks.	A 12 205 37E	No.		
If this production is commingled Wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	in that now any other roads or perso,			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completic	on - (X)	x		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Sept 16, 1982	Nov 29, 1982	7500	7459	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3565 <b>G</b> R	Drinkard	6812	6945	
Perforations	Dilikaru	0014	Depth Casing Shoe	
6812 - 6868 (20 hc	100)		7500	
0812 = 0808 (20 IIC	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	8-5/8"	1500'	800	
12-1/4"	<del></del>	7500'	1000	
7-7/8"	5-1/2"	7300	1000	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil ( pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL	Date of Test	Producing Method (Flow, pump, gas lif	t. etc.)	
Date First New Oil Run To Tanks				
Oct 15, 1982	Nov 29, 1982	Pump Casing Pressure	Choke Size	
Length of Test	Tubing Pressure			
24 hrs		Water-Bbls.	Ggs - MCF	
Actual Prod. During Test	Oil-Bbls.			
	44	8,5	188	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
CLITICITE OF COMPLIAN		11		
V bandar gandika dina din milan end	regulations of the Oil Consequation	APPROVED ULU1	0 1982, 19	
Commission have been complied	regulations of the Oil Conservation with and that the information given	ORIGINAL SIGNED BY		
above is true and complete to the	e best of my knowledge and belief.			
		JERRY SED		
		TITLEDISTRICT 1	· · · · · · · · · · · · · · · · · · ·	
1 11.10	<u></u>		compliance with RULE 1104.	
Juny Hille		If this is a request for allow	vable for a newly drilled or despend	
(Sign	ature)	well, this form must be accompa- tests taken on the well in accor	nied by a tabulation of the deviation dance with RULE 111.	
Agent			at be filled out completely for allow-	
	itle)	All sections of this form mu	nia	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED.

DEC 9 1982

NOBBS OFFICE