

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. ---	
7. Unit Agreement Name ---	
8. Farm or Lease Name SHAMU	
9. Well No. 1	
10. Field and Pool, or Wildcat <i>Stagg's Dr.</i> Undesignated	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator MORRIS R. ANTWEIL
3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240
4. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE OF SEC. 12 TWP. 20S RGE. 37E NMPM

15. Date Spudded Sept 16, 1982	16. Date T.D. Reached Oct 2, 1982	17. Date Compl. (Ready to Prod.) Nov 29, 1982	18. Elevations (DF, RAB, RT, GR, etc.) 3565' GR	19. Elev. Casinghead 3565'
20. Total Depth 7500'	21. Plug Back T.D. 7459'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-7500	Cable Tools ---
24. Producing Interval(s), of this completion - Top, Bottom, Name 6812 - 6868' (Drinkard)				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DLLO-RXO, CNL-FDC-GR				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23 & 24	1500	12-1/4	800 sx Circ	None
5-1/2	15.5 & 17	7500	7-7/8	1000 sx - TOC 2500'	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	6945	None

31. Perforation Record (Interval, size and number) 6812, 6815½, 6821, 6822, 6829, 6830, 6836, 6837, 6841½, 6842½, 6847, 6848, 6849, 6850½, 6856½, 6857, 6862, 6863, 6867 & 6868 (20 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6812-6868	5000 gals 15% NEFE acid
		20,000 gals gelled wtr & 15,000 gals 28% NEFE acid.

33. PRODUCTION							
Date First Production Oct. 15, 1982		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1½" x 2" x 16' Insert				Well Status (Prod. or Shut-in) Prod.	
Date of Test Nov 30, 1982	Hours Tested 24	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 44	Gas - MCF 188	Water - Bbl. 8.5	Gas - Oil Ratio 4273
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. 44	Gas - MCF 188	Water - Bbl. 8.5	Oil Gravity - API (Corr.) 35.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By McDonald
---	--------------------------------------

35. List of Attachments Deviation Summary, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Sam Hill* TITLE Agent DATE Dec. 9, 1982

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1439 (+2141)</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1526 (+2054)</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2583 (+ 997)</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2734 (+ 846)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3568 (+ 12)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4082 (- 502)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5325 (-1745)</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5848 (-2268)</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6355 (-2775)</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6698 (-3118)</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6979 (-3399)</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1439	1439	Red Beds				
1439	1536	97	Anhydrite				
1536	2583	1047	Salt				
2583	2734	151	Red Beds, Red Sd				
2734	3568	834	Sd, ls, dol, sh				
3568	4082	514	Sh, lm, dol, anhy				
4082	5325	1243	Rd sh, dol, lm				
5325	5848	523	Rd sh, dol				
5848	6355	507	Dol, rd sh				
6355	6698	343	Dol, dol sd, red sh				
6698	6979	281	Ls, dol, red sh				
6979	TD	520	Ls, dol, red sh				

DEC 9 1982

ACQ
HOBBS OFFICE