

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
MORRIS R. ANTWEIL	Shamu
3. Address of Operator	9. Well No.
P. O. Box 2010 Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM	Undesignated
THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3565' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforate & Treat</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7500'. Tested casing to 2000 psi - 30 mins - OK. Spotted 200 gallons 10% acetic acid. Perforated with single jet shots @ 6812', 6815½', 6821', 6822', 6829', 6830', 6836', 6837', 6841½', 6842½', 6847', 6848', 6849', 6850½', 6956½', 6857', 6862', 6863', 6867' and 6868' (20 holes). Set packer on 2 3/8" tubing at 6758'. Acidized with 5000 gal. 15% NE FE acid at 7.1 BPM and 4700 psi. Maximum Rate 7.8 BPM, Max. Pressure 5100 psi, ISIP 3000 psi, 15-min SIP 1000 psi. Flowed and swabbed back. Kicked off after 3 swab runs. Flow tested 58 BO in 24 hours. Cut 2% water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 20 Oct 82

APPROVED BY ORIGINAL SIGNED BY TITLE DATE OCT 21 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 20 1982

MOBILE ALA