

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator MORRIS R. ANTWEIL 3. Address of Operator P. O. Box 2010 - Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3565' GR	7. Unit Agreement Name ----- 8. Farm or Lease Name Shamu 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 7:30 AM 16 Sept 82. Drilled 12 1/4" hole to 1500'.
Ran 39 jts. 8 5/8" 23# & 24# J-55 casing and cemented at 1500'
with 500 sx Halliburton Light cement containing 5 #/sk gilsonite,
1/4 #/sk flocele and 2% CaCl2 and 300 sx Class "C" containing
2% CaCl2. Plug down 12:30 AM 18 Sept 82. Circulated 85 sx.
Volume cement slurry 1356 cu ft. Approximate mixing temperature
65°F, Minimum temperature in zone of interest - 72°F, Compressive
strength @ 12 hours and 60°F is 535 psi by Halliburton lab test for
Class "C" with 2% CaCl2. After WOC 12 hours, tested casing to
1000 psi - 30 mins - OK. Drilled out with 7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 20 Sept 82

ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE DISTRICT SUPER. DATE SEP 20 1982

CONDITIONS OF APPROVAL