Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instructions at Bottom of Page MAR 1415 COLOGRESION DIVE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GAS						SAPIATE				
Operator Adobe Resources Corporation						Well API No.				
Address				7.27.4	i .					
300 West Texas, Su	ite 11	.00, M	1idland,		-1		-			
Reason(s) for Filing (Check proper box) New Well		Change in 1	Fransporter of:	Other (Please explain	1)					
Recompletion	Oil		Dry Gas] Effective	Marc	h 1, 1	789	1		
Change in Operator	Casinghead		Condensate]						
			leum Cor (79701	poration, 300 W	J. Tex ———	as, Su	ite 110			
II. DESCRIPTION OF WELL			(•						
Lease Name						Kind of Lease L				
Elliott A Federal		3	Littmar	(San Andres)	State(Federal o		MM0554603			
Location				5157			N +- +-			
Unit Letter C	_:_2240)	Feet From The	Vest Line and 990) Fe	et From The	NOTEN	Line		
Section 9 Township	215		Range 38E	, NMPM, L	EA			County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil		or Condens		Address (Give address to which	ch approved	copy of this fo	rm is to be se	nt)		
JM Petroleum 2000 N. Tower, Dallas, TX 75240										
Name of Authorized Transporter of Casing		Address (Give address to which approved copy of this form is to be sent)								
Texaco Producing		P.O. Box 3000 Tulsa, OK 74102								
the production of the second s				ge. Is gas actually connected?						
If this production is commingled with that i	from any other		215 <u>1 38</u> 5 ool give commi		97	20/85				
IV. COMPLETION DATA	nom any our	i loan or p	g v v v v v v v v v v v v v v v							
Designate Type of Completion	(Y)	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded	Date Comp	Ready to	Prod	Total Depth		P.B.T.D.		J		
The Special Part Comp. Newsy to New			·							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casin	g Shoe						
						<u> </u>				
				D CEMENTING RECORD				SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEWENT		
	 									
		=								
V. TEST DATA AND REQUES	ST FOR A	LLOWA	BLE	uust be equal to or exceed top allo	unhle for thi	is depth or be	for full 24 hou	rs.)		
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Tes		oj toda ou ana m	Producing Method (Flow, pur	np, gas lift,	etc.)	<u> </u>			
							Choke Size			
Length of Test	Tubing Pressure			Casing Pressure	Casing Pressure		CHURC SIZE			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Water - Bbls.		Gas- MCF			
						<u> </u>		·-··		
GAS WELL							57.1.			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF	Bbis. Condensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size			
resume Menion (phon, ouck pr.)	result resourc (onthe m)									
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIANCE	OIL COM	SEDV	ΔΤΙΩΝΙ	חואופות)N		
I hereby certify that the rules and regul	OIL CON	OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Data Annualis	MAR 1 6 1989					
// · · /	Date Approved	Date Approved								
12 M Was				- By	ORIGINAL SIGNED BY JERRY SEXTON By					
Signature M. D. Rogers Sr. Vice President				11	B	H STRICT S	UPERVISO	K		
M. D. Rogers Sr. Vice President Printed Name Title				Title				• •		
• • • • • • • • • • • • • • • • • • • •	915/68	3-470) 1 phone No.	- 11116						
Date										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Ex. (Prog)

MAR 14 1989

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