

## OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator  
Marline Petroleum CorporationAddress  
333 Clay Street, Suite 4900, Houston, Texas 77002

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter oil:

Oil ☐Casinghead Gas ☒Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Elliott A Federal	Well No. 3	Pool Name, including Formation Littman San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NMO55460
Location Unit Letter <u>C</u> : <u>2240</u> Feet From The <u>West</u> Line and <u>990</u> Feet From The <u>North</u>				
Line of Section <u>9</u> Township <u>21-5</u> Range <u>36E</u> NMPM, <u>1ea</u> Count				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> JM Petroleum	Address (Give address to which approved copy of this form is to be sent) 2000 North Tower Plaza d Amerkas, Dallas, TX75301
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Producing Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit <u>C</u> Sec. <u>9</u> Twp. <u>21-S</u> Rge. <u>38-E</u>	Is gas actually connected? <u>Yes</u> When <u>9/20/85</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Some Rekey, Diff. Pr <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth			F.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P/R Engineer

9/27/85

OIL CONSERVATION DIVISION

APPROVED

OCT 7 - 1985

Eddie W. Deay

BY

TITLE

Oil &amp; Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.