

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott A Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Littman San Andres

11. SEC., T., R. M., OR BLOCK AND SURVEY  
OR AREA

9, 21S, 38E

12. COUNTY OR  
PARISH  
Lea13. STATE  
NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Quanah Petroleum, Inc.

3. ADDRESS OF OPERATOR

14800 Quorum Drive, Suite 500, Dallas, Texas 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2240' FWL, 990' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

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DATE ISSUED

9-2-82

15. DATE SPUDDED

9-15-82

16. DATE T.D. REACHED

9-26-82

17. DATE COMPL. (Ready to prod.)

11-17-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3371.1 GL

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD &amp; TVD

4700'

21. PLUG, BACK T.D., MD &amp; TVD

4438'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

NA

23. INTERVALS  
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

4325'-4372'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/FDC/CNL

CBL/CCL/VDL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1601'		850 Lt + 200 CI C	None
4-1/2"	10.5	4698'		700 Howco + 300 50/50	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4135'	

31. PERFORATION RECORD (Interval, size and number)

4610'-14', 4628'-36'

4451'-4574'

4325'-4373'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4610'-36'	1500 gal HCl NE-FE, 12 Bbl CI C
4451'-74'	120 Bbl KCl, 60 15%, w/l ppg 20-4
4325'-72'	98 Bbl 15%

33.\*

## PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-18-82		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-7-83	24	1/2"	→	2.54	46	3.26	18,110
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	35	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

ROBBIE R. ROGERS

35. LIST OF ATTACHMENTS

Directional Survey

(ORIG. SGD.) DAVID R. GLASS

APR 19 1983

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gilda Chapman

TITLE

Engineering Technician

DATE 4-11-83  
NEW MEXICO

\*(See Instructions and Spaces for Additional Data on Reverse Side)