- NF.	BTATE OF NEW MEXICS) RGY AND MINERALS DEPARTMENT				Form C-104 Revised 10-1-78	
	SANTA FE, NEW MEXICO 87501					
	REQUEST FOR ALLOWABLE					
	AND AND AUTHORIZATION TO TRANSFORT OIL AND NATURAL GAS					
1.	PADRATION OFFICE					
	Quanah Petroleum, Inc.					
	14800 Ouorum Drive, Suite 500, Dallas, TX 75240					
	Reason(s) for filing (Check proper box) Oner filing (Check proper box) New Well EX Change in Transporter of: South of the content of the content pass from the content pass fr					
	Decompletion Oit Dry Gas Other State Dry Gas Recompletion Casinghead Gas Condensate State State State					
	Change in Ownership			, <u></u>		
	If change of ownership give name and address of previous owner					
:1.	DESCRIPTION OF WELL AND I	well No. Poor frame, meroding .		of Lease Foderal or Foe Federal	L.a No. NM 055460	
	Elliott A Federal	3 Littman San	Andres	, redend of rev rederat		
	Location Unit Letter : 2240 Feet From The west Line and 990 Feet From The north					
	0 -	maile 215 Range	38Е , ММРМ,	Lea	County	
	Line of Section					
111.	DESIGNATION OF TRANSPORTE? OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil is form is to be sent) Nome of Authorized Transporter of Oil is form is to be sent)					
	JM Petroleum Name of Authorized Transporter of Casingread Gas or Dry Gas		2000 North Tower, Address (Give address to whi	2000 North Tower, Plaza of the Americas, Dallas, Address (Give address to which approved copy of this form is to brixen1/7520		
	Not enough gas for cont		·			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 9 215 38E	ls gas actually connected?	j When I		
	cive location of tanks. If this production is commingled wit	I have been a second and a second and a second as	, give commingling order num	ber:		
. V	COMPLETION DATA	Oil Well Gas Well		epen Plug Back Same F	Res'v. Dill. Res'v	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spuddod 9-15-82	11-17-82	4700'	4438 1		
	Elevations (DF, RKB, RT, GR, etc.) 3371.1 GL	Name of Producing Formation San Andres	Top Oll/Gas Pay 4315	4135'		
	Perforations	J	I	Depth Casing Shoe		
	4325'-4372' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	$\frac{850 \text{ Lt} + 20}{100 \text{ Lt}}$		
		<u>8-5/8"</u> <u>4-1/2"</u>	<u> </u>			
		2-3/8"	4135			
ς,	TEST DATA AND REQUEST FO	OR AELOWABLE (Test must be	after recovery of total volume of	load oil and must be equal to	or exceed top allow	
•••	TEST DATA AND REQUEST FOR ALLOHABLE able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) I Date First New Oil Run To Tanks Date af Test					
	11-18-82	4-7-83	Pump Casing Pressure	Choke Size		
	Length of Test 24 hours	Tubing Pressure	35	1/2" Gat - MCF		
	Actual Prod. During Test	Cil-Enie. 2.54	Water-Bble. 3.26	46		
i						
	GAS WELL	Longin of Toel	Bbls. Condensate/MMCF	Gravity of Condens		
	Testing Hethod (pitol, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shot-in)	Choke Size		
•	CERTIFICATE OF COMPLIAN	CE	DIL CONS	ERVATION DIVISION	<u></u>	
4.]			APPROVED APR 2 1 1983			
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		DISTRICT I SUPERVISOR			
	1 1 1 1			TITLE		
	Halla (Michonan					
	- y (12 the first filled)		well, this form must be accompanied by well, this form must be accordance with HULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, 11, 111, and VI for changes of owne			
	Operations Technician (1.11+)					
	4-11-83					
	(Date)		Separate Forms C- completed wells.	Separate Forms C-104 must be filed for each pool in multiple completed wells.		

RECEIVED APR 2 0 1983 HONDS OFFICE

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