

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. Freeway Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NMNM23768

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
SCR 365

8. Well Name and No.  
Maddox Fed. B. 8016 JV-P /

9. API Well No.  
30-025-27941

10. Field and Pool, or Exploratory Area  
Antelope Ridge, Morrow

11. County or Parish, State  
Lea Co, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other Shut In

2. Name of Operator

BTA OIL PRODUCERS

3. Address and Telephone No.

104 South Pecos, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL

Sec. 35, T22S, R34E

SENW

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BTA Oil Producers proposes to plug back and recomple to the Atoka as follows:

1. MIRU Pulling Unit. ND WH. NU BOP.
2. POH w/ tbg & pkr.
3. RU WL truck. RIH w/ CIBP for 7 3/4" 49# csg. Set CIBP @ +/- 12,370'.
4. Cap CIBP w/ 50' cmt.
5. Load hole & test CIBP.
6. PU 7 3/4" RTTS pkr. RIH & set pkr @ +/- 12,025'.
7. ND BOP. NU WH.
8. RU swab. Swab FL down to +/- 4000'.
9. RU elec line truck w/ lubricator. Correlate to Schlum CNL DL run #3, dated 2/1/83.
10. Perforate approx. 12,275' - 12,306'.
11. Note any pressure change or FL change while perforating.
12. Breakdown perms and displace acid.
13. RU swab. Swab tbg dry.
14. Depending upon results, may acidize w/ 5000 gals 15% NEFE acid, flushed w/ 2% KCl wtr.
15. Swab and flow back well to test new zone. Attempt to put well on production.

BTA submitted intent to PB and recomple to the Atoka at an interval approximately 100' farther downhole on 6/4/2002.  
Approval was issued on 6/4/2002.

14. I hereby certify that the foregoing is true and correct

Signed

*Tom Chiswick*

Title Regulatory Administrator

Date 06/24/2002

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

