

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Case Designation and Serial No.  
NMNM23768

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other Shut In

2. Name of Operator  
BTA OIL PRODUCERS

3. Address and Telephone No.  
104 South Pecos, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1980' FWL  
Sec. 35, T22S, R34E SENW

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SCR 365

8. Well Name and No.

Maddox Fed.B,8016 JV-P

9. API Well No.

30-025-27941

10. Field and Pool, or Exploratory Area

Antelope Ridge, Morrow

11. County or Parish, State

Lea Co, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

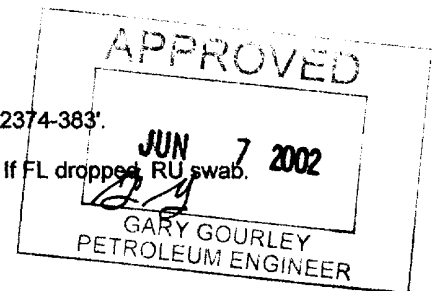
- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BTA Oil Producers proposes to plug back and recomplete to the Atoka as follows:

1. MI RU pulling unit. ND WH. NU BOP.
2. POH w/tbg & pkr.
3. RU WL. RIH w/CIBP for 5" liner. Set CIBP at  $\pm 12875'$ . Cap w/50' cmt.
4. RIH w/open-ended tbg to 12384'. Press test tbg to 8000 psi. Load hole w/brine wtr.
5. Spot 200 gal 10% acetic acid. POH w/tbg.
6. PU 7" RTTS pkr w/200' tailpipe w/SN and muleshoe jt. RIH. Set pkr @  $\pm 12100'$ .
7. ND BOP. NU WH.
8. RU swab. Swab FL dn to  $\pm 4500'$ .
9. RU elec line truck w/lubricator. Correlate to Schlum CNL DL run #3 dated 2/1/83. Perf 12374-383'.
10. Note any press chg or FL chg while perforating.
11. If FL remained the same and no press incr, RU pmp truck. BD perfs and displace acid. If FL dropped, RU swab. Swab tbg dry to SN.
12. A w/5000 gal 15% NeFe and flush w/2% KCl wtr.
13. Swab and flow back.
14. Put well on production.



14. I hereby certify that the foregoing is true and correct

Signed *Tom Inskeep*  
(This space for Federal or State office use)

Title Regulatory Administrator

Date 06/04/2002

Approved by  
Conditions of approval, if any:

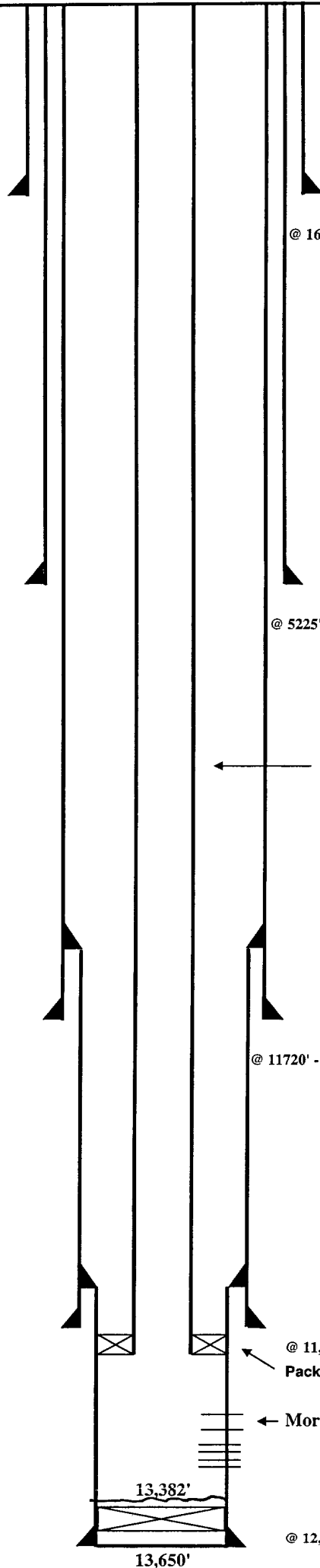
Title


Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**X-Mas Tree Top Conn.**



Revised	<p align="center"><b>PRESENT COMPLETION</b></p> <p>LEASE: <b>Maddox Federal "B"</b> #1</p> <p>FIELD: <b>Antelope Ridge (Morrow)</b></p> <p>LOCATION: <b>1980 FNL 1980 FWL Sec. 35 T22S R34E</b></p> <p>COUNTY: <b>Lea</b> STATE: <b>New Mexico</b></p> <p>PRODUCING FORMATION: <b>Morrow</b></p>	Drawn <b>TJW</b>
		<b>6/4/2002</b>
		Approved
		Date
	 <p align="center"><b>BTA Oil Producers</b></p>	

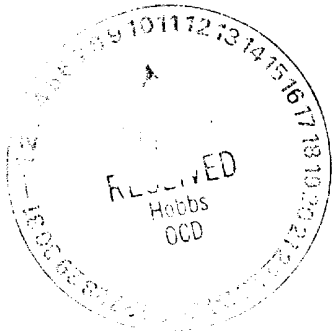
Tubing Detail

KB = 32 X-Mas Tree Top Conn.

@ 1661' - 20" 94 & 133# H-40 & K-55 Surf. Csg. Cmtd w/ 2600 Sx

@ 5225' - 13-3/8" 61 & 68# S-80 & K-55 Interm Csg. Cmtd w/ 3600 Sx

2-7/8" 6.5# L-80 AB Mod Tubing



@ 11720' - 9-5/8" 47 & 53.5# S-95, SM-95 & P-110 Interm Csg. Cmtd w/ 3'

Packer @ 12,100'


@ 11,172-12,899' -- 7-3/4" 46.1# P-110 Liner Cmtd w/ 350 Sx

Proposed Atoka Perfs 12,374 - 12,383'

Morrow Perfs 12,926 - 13,286'

@ 12,584-13,640' -- 5" 23.2# L-80 Liner Cmtd w/ 225 Sx

13,650'

Revised		PROPOSED COMPLETION		Drawn	TJW
		LEASE:	Maddox Federal "B" #1		6/4/2002
		FIELD:	Antelope Ridge (Morrow)	Approved	
		LOCATION:	1980 FNL 1980 FWL Sec. 35 T22S R34E	Date	
		COUNTY:	Lea STATE: New Mexico		
		PRODUCING FORMATION:	Atoka		
		 BTA Oil Producers			