

N. M. OIL CONS. COMMISSION
P. O. BOX 1680
HOBBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other MAY 11 1983
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other OIL & GAS2. NAME OF OPERATOR
BTA OIL PRODUCERS
ROSWELL, NEW MEXICO3. ADDRESS OF OPERATOR
104 South Pecos Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FWL

At top prod. interval reported below
SameAt total depth
Same14. PERMIT NO. DATE ISSUED
9/3/8212. COUNTY OR PARISH
Lea
18. STATE
New Mexico

15. DATE SPUDDED 9/28/82 16. DATE T.D. REACHED 2/1/83 17. DATE COMPL. (Ready to prod.) 4/20/83 18. ELEVATIONS (DF, KKB, RT, GR, ETC.)* 3405' GR 19. ELEV. CASINGHEAD 3405'

20. TOTAL DEPTH, MD & TVD 13,650' 21. PLUG, BACK T.D., MD & TVD 13,382' 22. IF MULTIPLE COMPL., HOW MANY* - - 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
→24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
12,926' - 13,294' (Morrow)
25. WAS DIRECTIONAL SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/FDC/DIL/GR.
27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)						CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE					
20"	94#	1661'	26"			2600 sx Circ.		
13-3/8"	68 & 61#	5225'	17 1/2"			3600 sx TOC 97		(Top Job to surface)
9-5/8"	53.5 & 47#	11720'	12 1/4"			3700 sx		
DV Tool Set @ 5521'								

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-3/4"	11,172'	12,899'	350		2-7/8"	12,758'	12,750'
5"	12,584'	13,649'	225				

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,926' - 13,294' (1" 48 Holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		12,926'-13,294'	3,000 gal acid

23.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/20/83		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/20/83	15	3/4	→	42	1504	23	35,818
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
620	Pkr.	→	67	2407	37	49°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SI Pending Connection
TEST WITNESSED BY35. LIST OF ATTACHMENTS
Log, 9-331, Inclination Survey & C-104
(ORIG. SGD.) DAVID R. GLASS
MAY 25 198336. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bob K. Newland TITLE Regulatory Administrator DATE 5/9/83
BOB K. NEWLAND ROSWELL, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Anhydrite	1750	5604	Anhydrite, salt, red shale
Del. Sand	5604	8497	Del. Sand, Limestone interbedded w/ sand Shale, dolomite
Bone Springs	8497	10554	Bone Springs, limestone, shale, dolomite, trace chert
Wolf. Shale	10554	11042	Wolfcamp Shale, sands, limestone, dolomite
Penn.	11042	11900	Penn., limestone, w/shale, sand, chert.
Strawn	11900	12268	Strawn, limestone, shale, chert.
Atoka	12268	12540	Atoka, limestone, shale, sand, chert
Morrow	12540		Morrow, limestone, w/trace chert, shale, Sand

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH

RECEIVED
MAY 26 1963
C.D. OFFICE