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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator BTA OIL PRODUCERS	
Address 104 South Pecos Midland, Texas 79701	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Maddox Federal B, 8016 JV-P	Well No. 1	Pool Name, including Formation UNANTICATED (Morrow)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-23768
Location Unit Letter "F" ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 35 Township 22-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> TESORO CRUDE OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Drive, San Antonio, Texas 78217					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) 584 Frank Phillips Bldg, Bartlesville, OK. 7400					
If well produces oil or liquids, give location of tanks.	Unit 'F'	Sec. 35	Twp. 22-S	Rge. 34-E	Is gas actually connected? No	When Pending

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/28/82	Date Compl. Ready to Prod. 4/20/83		Total Depth 13,650'		P.B.T.D. 13,382'			
Elevations (DF, RKB, RT, GR, etc.) 3405' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 12,926'		Tubing Depth 12,758'			
Perforations 12,926' - 13,294'					Depth Casing Shoe 13,649'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	1661'	2600 SX
17 1/2"	13-3/8"	5225'	3600 SX
12 1/4"	9-5/8"	11720' DV@5521'	3700 SX
* See Back of Form			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2407	Length of Test 15 hr.	Bbls. Condensate/MMCF 27.9	Gravity of Condensate 49°
Testing Method (pitot, back pr.) orifice meter	Tubing Pressure (Shut-in) 6990 psig	Casing Pressure (Shut-in) Pkr.	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


BOB K. NEWLAND
(Signature)
Regulatory Administrator
(Title)
5/9/83
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 3 1983, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.

*Liner Record

<u>Size</u>	<u>Top</u>	<u>Bottom</u>	<u>Sacks of Cement</u>
7-3/4"	11,172'	12,899'	350
5"	12,584'	13,649'	225

Tubing Record

<u>Size</u>	<u>Depth Set</u>	<u>Packer Set</u>
2-7/8"	12,758'	12,750'

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