CONDITIONS OF APPROVAL, IF ANY:		AUG 24 1983
(This space for Federal or State office use)  APPROVED BY	TITLE	ACCEPTED FOR RECORD
18. I hereby certify that the foregoing is true and correct SIGNED ROB K. NEW AND	TITLE Regulatory Administr	ator DATE 5/9/83
	•	
	i.	and the second of the second o
	To say	
•		
2/7/83 Released Rig @ 2:00 P.	.M. Prep to complete.	
<u>2/4/83</u> Tested Liner to 2000 p	osi for 30 min. OK.	
	,584' to 13,649' w/225 sx.	WOC.
<del></del>	osi for 30 min. OK. Drlg 6	
<del></del>	om 11,172' to 12,899' w/ 350	
nent to this work.) *		
(Other) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta proposed work. If well is directionally drilled, give s		
REPAIR WELL CHANGE PLANS	(Other)Casing	ults of multiple completion on Well mpletion Report and Log form.)
FRACTURE TREAT  MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASIN	NG WATER SHUT-OFF	REPAIRING WELL
	Indicate Nature of Notice, Report, or	Other Data  EQUENT REPORT OF:
4. PERMIT XX date 9/3/82	3405' GR	lea New Mexic
4 PERMIT NO. data   15. ELEVATIONS (Sh	now whether DF, RT, GR, etc.)	Rge. 34-E 12. COUNTY OF PARISH 13. STATE
1300 THE & 1300 THE		Sec. 35, Twp. 22-S,
See also space 17 below.) At surface  1980' FNL & 1980' FWL		Antelope Ridge (Morrow) 11. SEC., T., B., M., OR BLK. AND
104 South Pecos Midland, Texas LOCATION OF WELL (Report location clearly and in accordance)	nce with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
BTA OIL PRODUCERS  ADDRESS OF OPERATOR		Maddox Federat B, 8016 9. WELL NO.
WELL GAS OTHER NAME OF OPERATOR		8. FARM OR LEASE NAME Maddox Frideral B. 8016
		7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deep	pen or plug back to a different reservoir.  " for such proposals.)	
SUNDRY NOTICES AND REI	DODIC ON WELLS	
GEOLOGICAL SL SUNDRY NOTICES AND REI		6. IF INDIAN, ALLOTTEE OR TRIBE NAME

\*See Instructions on Reverse Side

N. M. UIL GUND. Gummioo.c. TED STATES P. O. BOX 1980 Form 9-331 (May 1963) Form approved. Budget Bureau No. 42-R1424. DEPARTMENT OF THE INTERIOR Verse side 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY NM-23768 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL WELL GAS WELL  $\mathbb{X}$ OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME BTA OIL PRODUCERS <u> Maddox Federal-B-</u> 3. ADDRESS OF OPERATOR 9. WELL NO. 104 South Pecos Midland, Texas 7970]

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*
See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT Antelope Ridge (Morrow) 1980' FNL & 1980' FWL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, TWP. 22-S, Rge. 34-E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 3405' GR New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON4 SHOOTING OR ACIDIZING ABANDONMENT\* Spud & Casing REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Spudded @ 11:00 AM - Drlg 12" hole in sand. 9/28/82 Reamed 12" hole to 26". Drlg 26" hole in red beds. 10/13/82 10/22/82 Cmtd 20" csg @ 1661' w/2600 sx. Circ cmt. 10/23/82 Tested csg & BOP's to 500 psi for 30 min. OK. Drlg 175" hole. 11/8/82 Cmtd 13-3/8" csg @ 5225' w/3600 sx. TOC @ 97'. 11/9/82 Tested csg & BOP's to 1500 psi for 30 min. OK. Drlg 124" hole. Cmtd 9-5/8" csg @11,720! w/ 2400 sx. Circ thru DV Tool @ 5521'. WOC. No show of cmt 12/20/82 12/21/82 Cmtd second stage w/1300 sx PD: 12:30 PM. Circ cmt. WOC. Tested csg & BOPS to 2500 psi for 30 min. OK. Drlg  $8\frac{1}{2}$ " hole in shale & lime. 12/22/82 12/23/82 Drlg Ahead...

18. I hereby certify that the foregoing is true and correct	
SIGNED JOK. NEW and	TITLE Regulatory Administrator DATE 12/24/82
(This space for Federal ACCEPTED FOR RECORD  (ORIG. SGD.) DAVID R. GL.	ASS DATE
conditions of approval, if any: JAN 131983	
MINERALS MANAGEMENT SERVIC <b>IS</b> e ROSWELL, NEW MEXICO	
	WINERFALL