

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-27949
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	B. M. Marcus
8. Well No.	2
9. Pool Name or Wildcat	Skaggs; East Abo
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Ameracia Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter <u>C</u> <u>990</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: DHC Abo w/Blinebry/Tubb/Drinkard. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Refer Amended Administrative Order DHC-2118

5-14 thru 06-20-2002

MIRU Key Energy Svc. pulling unit & attempted to TOH w/rods & pump. Rods parted. Removed wellhead & installed BOP. Stripped out rods & tbg. Swabbed well. TIH w/ 6-1/4" Kut-Rite, tagged CIBP at 6900' & washed over & pushed CIBP to 6965'. Attempted to recover CIBP w/no success. TIH w/6-1/8" bit, tagged at 6965' & drld. CIBP, cement, & CIBP at 7026', running bit to 7620' (PBD). Schlumberger TIH w/4" csg. gun loaded w/2 SPF & perf. Abo Zone at following intervals: 6990'-6992', 7003'-7005', 7022'-7026', 7059'-7061', 7170'-7182', 7267'-7271', 7288'-7290', 7328'-7332', & fr. 7349'-7351'. B.J. Svc. acidized Abo Zone perms. fr. 6990' - 7619' w/6500 gal. 15% HCL acid. Swabbed well. TIH w/2-7/8" tbg. set at 7560' w/TAC at 5806'. Removed BOP & installed wellhead. TIH w/2-1/2" x 1-3/4" RHBC 24' x 6' x 6' pump on rods. RDPU & cleaned location. Set pumping unit & continued producing well 06-20-02 as Downhole Commingled in Blinebry Oil & Gas (6660), Warren Tubb (63280), Skaggs Drinkard (57000), & Skaggs-Abo East (56630) Zones.

Test 7-9-2002: Prod. 84 B.O./D., 194 B.W./D., & 262 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 07/11/2002  
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE AUG 21 2002  
CONDITIONS OF APPROVAL, IF ANY: