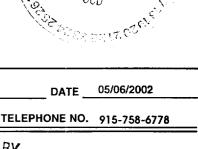
State of New Mexico

Form C-103 **Revised 1-1-89**

Submi, 3 copies to Appropriate District Office Energy inerals and Natural Resources Departmen' DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88241 2040 Pacheco St. 30-025-27949 **DISTRICT II** Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE | FEE 🗌 DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS and the second of the second o (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" B. M. Marcus (FORM C-101) FOR SUCH PROPOSALS.) OIL 1. Type of Well ~ WELL OTHER WELL 8. Well No. 2. Name of Operator **Amerada Hess Corporation** 3. Address of Operator 9. Pool Name or Wildcat P.O. Box 840, Seminole, TX 79360 Skaggs; East Abo 4. Well Location 990 Feet From The North Line and 1980 Feet From The West Unit Letter Lea COUNTY Township 20S Range 38E 10. Elevation (Show whether DF, RKB, RT,GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSECUENT REPORT OF: PLUG AND ABANDON ALTERING CASING PERFORM REMEDIAL WORK **REMEDIAL WORK** COMMENCE DRILLING OPERATIONS | PLUG AND ABANDONMENT CHANGE PLANS **TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING** OTHER: DHC Abo w/Blinebry/Tubb/Drinkard. OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Refer Amended Administrative Order DHC-2118 Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/tbg. TIH w/pkr. set at 6790' & swab test Drinkard Zone perfs. fr. 6810' - 6896'. TIH, tag CIBP at 6900' & drill out CIBP to top of cement plug at 6976'. TIH w/pkr. set at 6950' & press, test plug at 6976'. Swab Drinkard Zone perfs. fr. 6905' - 6919'. Evaluate Drinkard Zone prod. perf. interval fr. 6810' - 6919'. If no show of hydrocarbons, cement squeeze Drinkard perfs. fr. 6810' - 6919' w/50 sks. Class "H" cement. If squeeze inadequate, squeeze w/additional 25 sks. cement. TIH w/bit, drill out cement, CIBP at 7026', running bit to 7630'. Perf. Abo Zone using 4" csg. gun w/2 SPF at following intervals: 6990' - 6992', 7003' - 7005', 7022' - 7026', 7059' - 7061', 7170' - 7182', 7267' - 7271', 7288' - 7290', 7328' - 7332', & fr. 7349' - 7351'. Acidize Abo Zone perfs. fr. 6990' - 7619' w/ 6500 gal. 15% HCL acid. Move pkr. to 6970' & swab Abo Zone. TOH w/pkr. TIH w/prod. eqpt. & begin prod. fr. Abo, Drinkard, Tubb, & Blinebry as downhole commingled.



I hereby certify that the in __ TITLE <u>Bus. Svc. Spec.</u> II SIGNATURE_ TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. ORIGINAL SIGNED BY PAUL F. KAUTZ (This space for State Use) PETROLEUM ENGINEER MAYE1 4 2002 APPROVED BY_ CONDITIONS OF APPROVAL, IF ANY:

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87504 Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

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cation		354	7' GL
North/South line	Feet from the	East/West line	County
North	1980	West	Lea
ifferent From	Surface		
North/South line	Feet from the	East/West line	County
<u></u>	ifferent From	ifferent From Surface	ifferent From Surface

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION

	! ! !		¹⁷ OPERATOR CERTIFICATION			
	990.		I hereby certify that the information contained herein is true			
	770	and complete to the best of my knowledge and belief.				
			Gos hillingh 1			
1980,	V 2		Signature			
			Roy L. Wheeler, Jr.			
			Printed Name			
			Bus. Svc. Spec. II			
			Title			
			May 6, 2002			
			Date			
			18 or the Portion Commence			
63 1			¹⁸ SURVEYOR CERTIFICATION			
			I hereby certify that the well location shown on this plat was			
			plotted from field notes of actual surveys made by me or			
			under my supervision, and that the same is true and correct			
			to the best of my belief.			
			Date of Su vey			
35678970			Signature and Seal of Professional Surveyor:			
A 77			,			
41 CMC 414						
61 vED 151						
*AY 2002 *AY 2002 *AU DIVED Hobbs OCD			Certificate Number			
Total Total						
P DESTANTION OF THE PROPERTY O						