

Submit to: Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-27949

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER _____

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☒

OTHER _____

7. Lease Name or Unit Agreement Name

B. M. Marcus

2. Name of Operator

Amerada Hess Corporation

8. Well No.

2

3. Address of Operator

P.O. Box 840 Seminole, TX 79360

9. Pool name or Wildcat

Blinebry Oil & Gas

4. Well Location

Unit Letter C : 990 Feet From The North Line and 1980 Feet From The West Line

Section 20

Township 20S

Range 38E

NMPM

Lea

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

6-21-99

13. Elevations(DF & RKB, RT, GR, etc.)

3547' GL, 3560' DF

14. Elev. Casinghead

15. Total Depth

7650'

16. Plug Back T.D.

6450'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5847' - 6067' Blinebry

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	377'	17-1/2"	Previously Ran	
9-5/8"	36#	4495'	12-1/4"	Previously Ran	
7"	23#	7650'	8-3/4"	Previously Ran	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5895'	

26. Perforation record (interval, size, and number)

Perf. 7" csg. w/1 SPF at following: 5847'-5848',
5884'-5886', 5952'-5953', 5969'-5970', 5997',
6034'-6035', & 6065'-6067'.

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5847'-6067'

Acid. w/3000 Gal 15% HCL

CONTINUED OVER

28. PRODUCTION

Date First Production

6-21-99

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping: 2" x 1-1/2" x 16' RHBC Pump

Well Status (Prod. or Shut-in)

Producing

Date of Test

6-30-99

Hours Tested

24 Hours

Choke Size

Prod'n For

Test Period

Oil - Bbl.

103

Gas - MCF

238

Water - Bbl.

102

Gas - Oil Ratio

2311

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Roy L. Wheeler, Jr.

Printed
Name

Roy L. Wheeler, Jr.

Title Bus. Svc. Spec. II

Date 7-1-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northeastern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

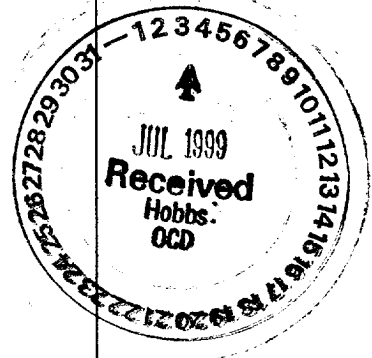
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Item 27 Continued: 5847' - 6067' Frac'd w/57,500 gal. of Spectrafrac 3500, 35# XL Borate Gel, 105,000# 16/30 mesh Ottawa sand, 45,000# of super LC 16/30 mesh resin coated sand.				



District I

1 gy, Minerals & Natural Resources Departme

Revised October 18, 1994

PO Box 1-80, Hobbs, NM 88241-1980

Instructions on back

District II

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

811 S. 1st Street, Artesia, NM 88210-2834

2040 South Pacheco

State Lease - 4 Copies

District III

Santa Fe, NM 87505

Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

☐ AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-27949		² Pool Code 6660	³ Pool Name Blinebry Oil & Gas
⁴ Property Code 000125	⁵ Property Name B. M. Marcus		⁶ Well Number 2
⁷ OGRID No. 000495	⁸ Operator Name Amerada Hess Corporation		⁹ Elevation 3547' GL

¹⁰ Surface Location

UL or lot no. C	Section 20	Township 20S	Range 38E	Lot. Idn	Feet from the 990	North/South Line North	Feet from the 1980	East/West line West	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
	 Signature Roy L. Wheeler, Jr. Printed Name Bus. Svc. Spec. II Title 6-25-99 Date	
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Date of Survey	
	Signature and Seal of Professional Surveyer:	
	Certificate Number	