

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-27949
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	B. M. Marcus
8. Well No.	2
9. Pool name or Wildcat	Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	
4. Well Location Unit Letter C : 990 Feet From The North Line and 1980 Feet From The West Line Section 20 Township 20S Range 38E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3547' GL, 3560' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-completed in Blinebry Zone. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-10 thru 6-21-99

MIRU Tyler Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/7" RBP set at 6450'. Fracmaster acid washed csg. w/1500 gal. HCL. TIH, latched onto & TOH w/RBP. Schlumberger perf. 7" csg. in Blinebry Zone w/1 SPF at following intervals: 5847'-5848', 5884'-5886', 5952'-5953', 5969'-5970', 5997', 6034'-6035' & 6065'-6067'. TIH w/7" RBP set at 6450' & pkr. set at 5797'. American Fracmaster acidized Blinebry Zone perfs. fr. 5847' - 6067' w/3000 gal. 15% HCL acid. Swabbed well. TOH w/pkr. B.J. Svc. frac'd Blinebry Zone perfs. fr. 5847' - 6067' w/57,500 gal. of Spectrafrac 3500, 35# XL Borate Gel, 105,000# 16/30 mesh Ottawa sand, 45,000# of super LC 16/30 mesh resin coated sand & flushed w/9660 gal. fresh water. (CONT. OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 7-1-99

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for ORIGINAL SIGNED BY

GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 27 1999

Skaggs Drinkard
ZA Warren Tubbs dp

TIH w/7" pkr. set at 5797'. Swabbed well. TOH w/pkr. TIH w/2-3/8" tbg. set at 5895' w/TAC at 5794'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU & cleaned location. Began pumping fr. Blinbry Zone.
(Note: Tubb & Drinkard Zones closed-in by RBP set at 6450')

Test of 6-30-99: Prod. 103 B.O./D., 102 B.W./D., & 238 MCFGPD in 24 hours.

