

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-27949
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	B. M. Marcus
8. Well No.	2
9. Pool name or Wildcat	Warren Tubb/Skaggs Drinkard/Blinebry
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3547' GL, 3560' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	
4. Well Location Unit Letter C : 990 Feet From The North Line and 1980 Feet From The West Line Section 20 Township 20S Range 38E NMPM Lea County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Downhole Commingle Blinebry. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit & TOH w/rods & pump. Circ. well clean to PBD at 6900'. Run CBL. TIH & set RBP at +/- 6450' isolating Tubb & Drinkard Zones. Perf. Blinebry Zone selectively w/1 SPF fr. 5847' - 6090'. Acidized Blinebry perfs. w/3000 gal. 15% HCL. Flow & swab. Fracture Blinebry perfs. w/75,000 gal. 2% KCL w/30 lb./1000 water gal & 100,000 lbs. 20-40 sand. Flow test Blinebry for allocation formula. TOH w/RBP. Run prod. eqpt. Apply for downhole commingling permit in Warren Tubb, Skaggs Drinkard & Blinebry Zones.

Re: Administrative Order DHC-2118 - Warren Tubb/Skaggs Drinkard

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 5-26-99
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: