

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-27949
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
B. M. Marcus	
8. Well No.	2
9. Pool name or Wildcat	Warren Tubb - Skaggs Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	
4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3547' GL, 3560' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JCB ☐
OTHER: Downhole Commingled. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-20-98 thru 10-22-98 Administrative Order DHC-2118

MIRU Tyler Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. TIH w/TAC on 2-3/8" tbg. & set TAC at 6478' w/10,300# tension & end of tbg. at 6852'. Removed BOP & installed wellhead. TIH w/20-125-RHBC-10-3-S-3 pump on rods. RDPU & cleaned location. Began pumping well as downhole commingled in Warren Tubb & Skaggs Drinkard Zones.

Warren-Tubb Gas Zone perms. fr. 6493' - 6660'. Oil: 50%, Gas: 70%
Skaggs-Drinkard Zone perms. fr. 6674' - 6896'. Oil: 50%, Gas: 30%

Test of 10-28-98 Prod. 50 B.O./D., 60 MCFGPD, & 27 B.W./D. in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 10-29-98
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CINDY WILLIAMS TITLE DISTRICT SUPERVISOR DATE 10-29-98
CONDITIONS OF APPROVAL, IF ANY: