

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-27949

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360

4. Well Location
Unit Letter C : 990 Feet From The North Line and 1980 Feet From The West Line

Section 20 Township 20S Range 38E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3547' GL, 3560' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Downhole Conning - Closed In. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11 thru 9-3-98

MIRU Dawson Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP, lowered tbg. & tagged top of on/off tool at 6772'. Latched onto & attempted to recover seal assembly fr. Md. "D" pkr. w/no results. TIH w/6-1/4" cutrite shoe & milled on pkr. pushing pkr. to 6973'. Circ. clean. TIH w/overshot, latched onto pkr. & TOH recovering pkr. Swabbed well. Schlumberger TIH w/4" csg. guns & perf. 7" csg. in Drinkard Zone w/4 SPF at following intervals: 6674' - 6696', 6717' - 6747', 6810' - 6830', 6842' - 6848', 6851' - 6854', 6859' - 6874', 6879' - 6896', & fr. 6905' - 6914'. Acidized perfs. fr. 6674' - 6896' w/5750 gal. 15% HCL & perfs. fr. 6905' - 6914' w/350 gal. 15% HCL. Swabbed well.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 10-8-98
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 9 1998

CONDITIONS OF APPROVAL, IF ANY:

TIH w/7" CIBP set at 6900'. TIH w/pkr. set at 6897'. Swabbed well. TOH w/pkr. TIH w/2-3/8" tbg. Removed BOP & installed wellhead. RDPU & cleaned location. Closed well in 9-3-98 pending subsurface commingling approval in Tubb & Drinkard Zones. C-103 to follow upon commingling approval & resumption of production.

Warren Tubb Zone perfs. fr. 6493' - 6660'.
Skaggs Drinkard Zone perfs. fr. 6674' - 6896'.