

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-27949

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B. M. Marcus

8. Well No.

2

9. Pool name or Wildcat

Warren: Tubb/Drinkard

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360

4. Well Location

Unit Letter C : 990 Feet From The North Line and 1980 Feet From The West Line

Section 20 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3547' GL, 3560' DF

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☒

PULL OR ALTER CASING ☐

OTHER: Downhole commingle. ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit & TOH w/prod. eqpt. TIH & wash over Md. "D" pkr. at 6765'  
& TOH w/pkr. Perf. 7" csg. in Warren Drinkard Zone using 4" expendible csg. gun  
w/4 SPF at following intervals: 6674'-6696', 6717'-6747', 6810'-6830', 6842'-6848',  
6851'-6854', 6859'-6874', 6879'-6896', & 6905'-6914'. Acidize new perfs. fr.  
6674'-6914' w/6100 gal. 15% HCL containing iron sequestering agents. TIH w/production  
packer to 6665'. Swab Drinkard in. Produce Tubb up backside as dual completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Roy L. Wheeler, Jr.*

TITLE Admin. Svc. Coord.

DATE 8-14-98

TYPE OR PRINT NAME

Roy L. Wheeler, Jr.

TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 03 1998

