

APPLICATION FOR MULTIPLE COMPLETION

<u>Amerada Hess Corporation</u>	<u>Lea</u>	<u>3-1-83</u>
Operator	County	Date
<u>Drawer D, Monument, N.M. 88265</u>	<u>B. M. Marcus</u>	<u>2</u>
Address	Lease	Well No.
<u>C</u>	<u>20</u>	<u>20-S</u>
Unit	Section	Township
<u>38-E</u>		
Range		

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Warren Tubb		Skaggs Drinkard
b. Top and Bottom of Pay Section (Perforations)	6493' to 6660' selectively		6915' to 6919'
c. Type of production (Oil or Gas)	oil		oil
d. Method of Production (Flowing or Artificial Lift)	flowing		flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	216 123 6		173 914 220

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

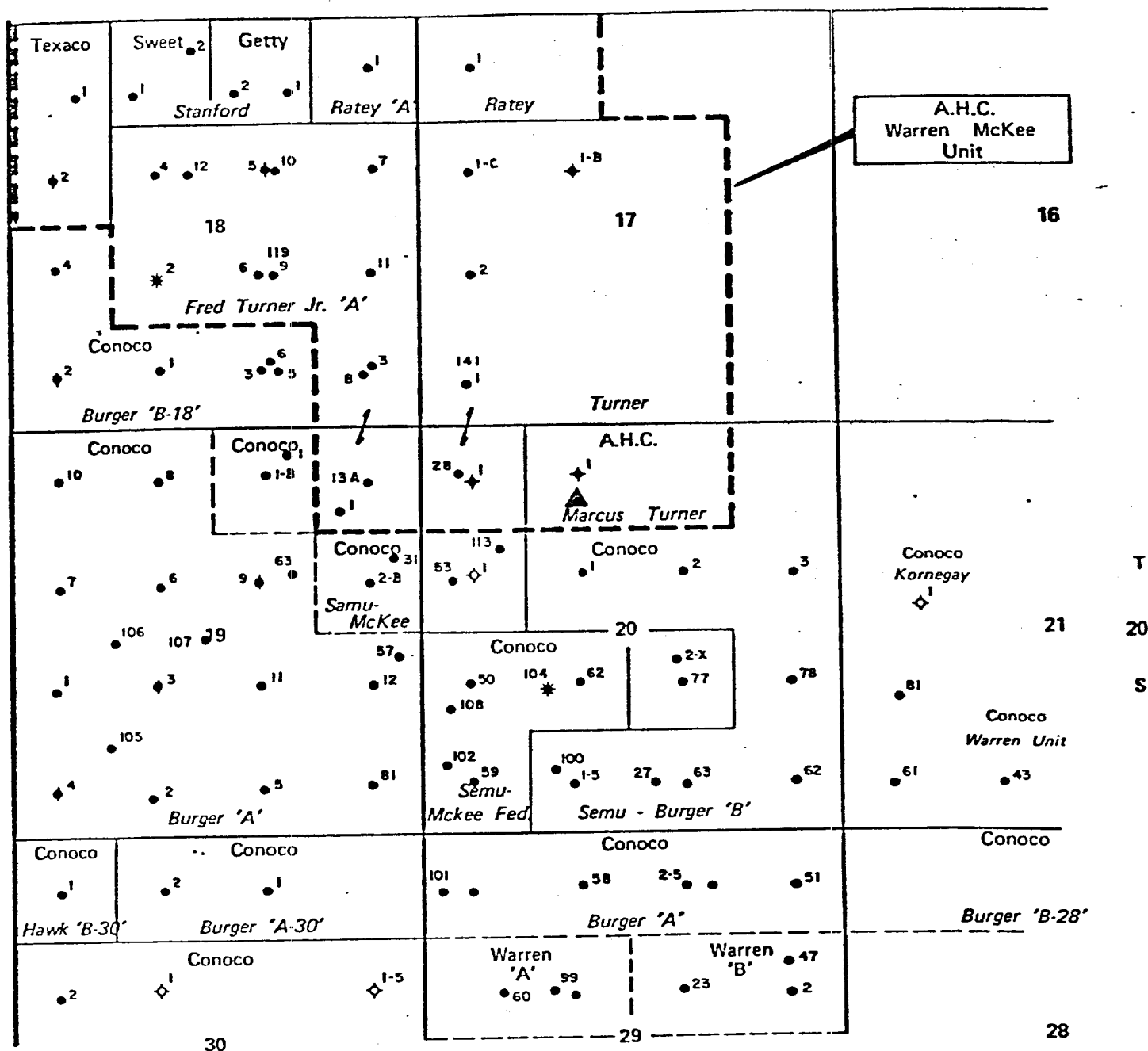
Signed Jerry Sexton Title Associate Petroleum Eng. Date March 7, 1983

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON

Approved By DISTRICT 1 SUPERVISOR Title _____ Date MAR 8 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R 38 E



Location Map	LEGEND ● Oil ⊙ Gas ⊕ Dry & Abn ▽ Injection	SOUTHWEST PRODUCTION REGION SKAGGS & WARREN MCKEE FIELD Lea County, New Mexico AMERADA HESS MARCUS TURNER LEASE 0 2000' 4000' Date: _____ Page No. _____ Originator: _____ Ref. No. _____
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RECEIVED

MAR 7 1989

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O.C.D.
MAR 3 1989 OFFICE

FIELD OFFICE

T. 7. 6370'

6400

6500

T. Drinkard 6679'

6600

6700

6800

6900

7000

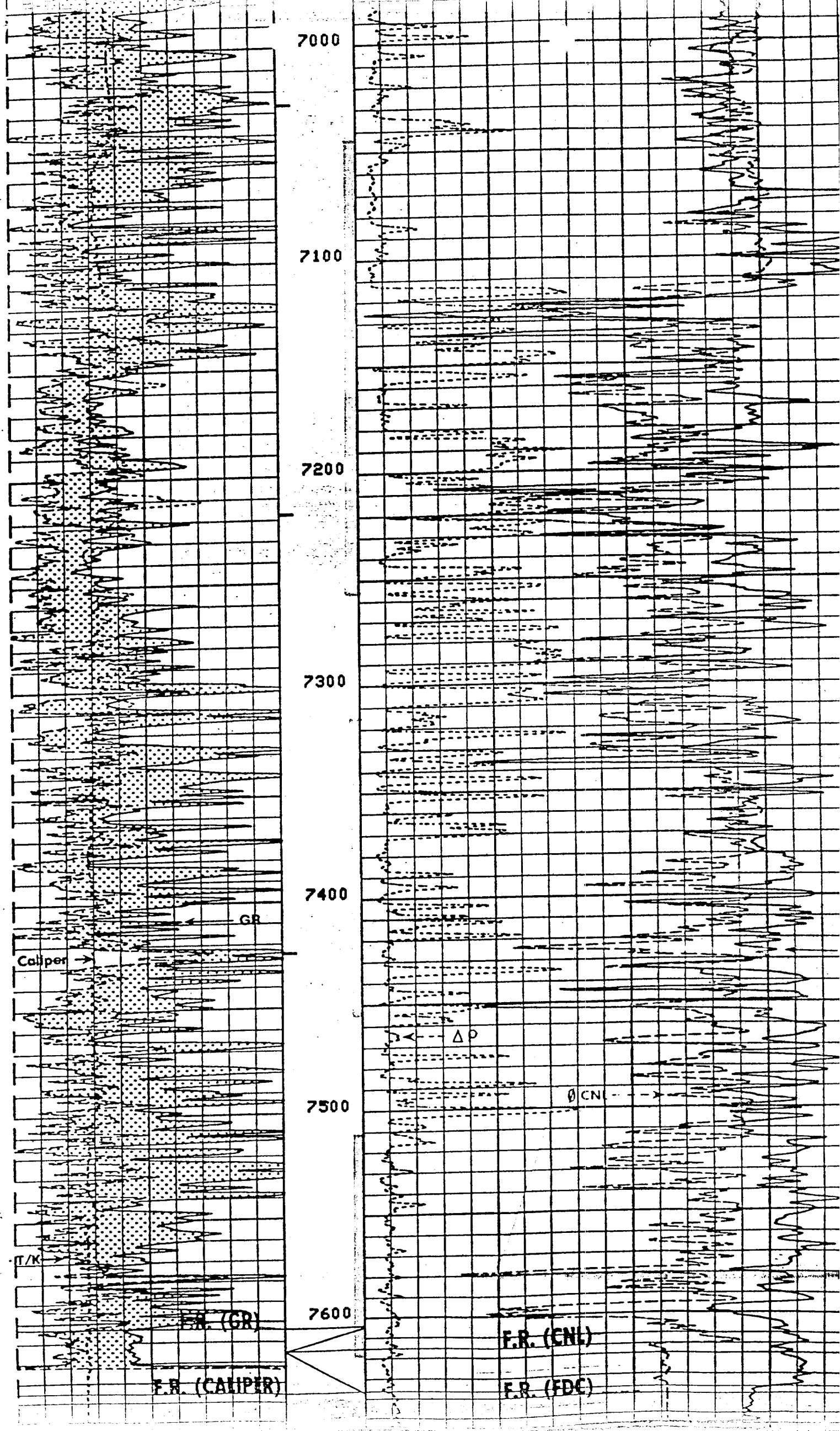
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MAR 7 1983

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MAR 3 1983

O.C.D.
HOBBS OFFICE



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MAR 3 1983
MAR 7 1983
HOBBS OFFICE
O.C.D.
HOBBS OFFICE

B. M. Marcus #2

13-3/8", 48# H-40 csg.
Set at 376' (17 1/2" hole)
cmt. w/400 sks.
cmt. circulated.

Top of Warren Tubb 6370'

Warren Tubb
Perfs 6493'-6660'

9-5/8", 36# K-55 csg.
Set at 4495' (12 1/4" hole)
cmt. 1st stage w/350 sxs.
cmt. circulated
cmt. 2nd stage w/1575 sxs.
cmt. circulated

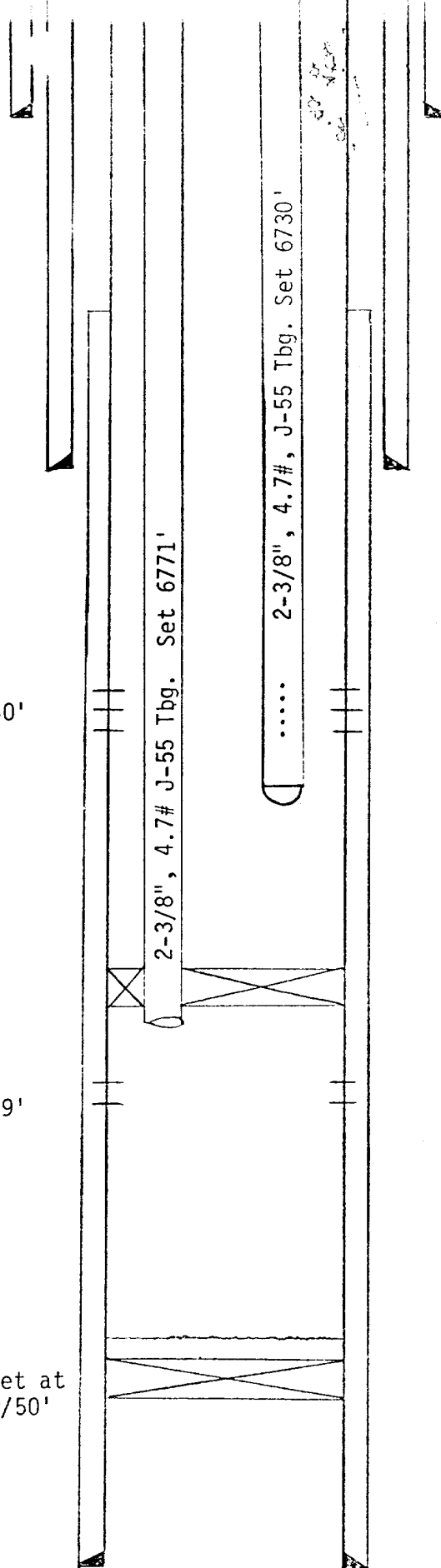
Top of Skaggs Drinkard 6679'

Skaggs Drinkard
Perfs 6915'-6919'

Top of Undes. Abo 6969'

Baker 7" CIBP set at
7026'. Topped w/50'
cmt. PBD 6976'

7", 23# K-55 csg.
Set at 7650' (8-3/4" hole)
Cmt. w/200 sxs. Class C &
400 sxs. Class H.
Ran 26 centralizers f/7645-
5594'. Cmt. top at 3450'.



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O.C.D.
HALLS OFFICE

RECEIVED

MAR 8 1983

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