

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator
Amerada Hess Corporation
3. Address of Operator
Drawer D, Monument, New Mexico 88265
4. Location of Well
UNIT LETTER C 990 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 20 TOWNSHIP 20S RANGE 38E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
B. M. Marcus
9. Well No.
2
10. Field and Pool, or Wildcat
West Warren
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3547' GL 3560' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Progress report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2-1-83 to 2-8-83 - Flow tested Abo zone 7" csg. perf. fr. 7046' to 7619'
2-9-83 to 2-16-83 - Set bridge plug in 7" csg. at 7026' & spotted 50' of cement on top of bridge plug. Top of cement at 6976'. Tested bridge plug & cement w/2000# press. Held OK. Spotted perf. acid in 7" csg. & perf. 7" csg. opposite Drinkard zone fr. 6915' to 6919' w/ total of four shots. Swab tested. Acidized Drinkard zone thru 7" csg. perf. fr. 6915' to 6919' w/600 gal. 20% NE FE acid using ball sealers & flushed w/KCl water. Swabbed & flow tested. Ran BHP survey. Acidized Drinkard zone thru 7" csg. perf. fr. 6915' to 6919' w/ 1500 gal. 15% NE FE acid & flushed w/KCl water. Swabbed & flow tested. Pulled tbq. & pkr. & set Model D pkr. in 7" csg. at 6755' & capped w/3 sks. sand. Spotted perf. acid in 7" csg. & perf. 7" csg. opposite Tubb zone selectively fr. 6493' to 6660' w/total of 54 shots. Acidized Tubb zone thru 7" csg. perf. fr. 6493' to 6660' w/4700 gal. 20% NE FE acid using ball sealers & flushed w/KCl water. Swabbed & flow tested.
2-25-83. Ran BHP survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Fisher TITLE Supv. Adm. Ser. DATE 2-25-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 1 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 28 1983
O.C.D.
HOBBS OFFICE