

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- New Well	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name B. M. Marcus
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 2
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 20S RANGE 38E NMPM.	10. Field and Pool, or Wildcat West Warren
15. Elevation (Show whether DF, RT, GR, etc.) 3547' GL 3560' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Progress report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dec. 15, 1982 to Feb. 1, 1983

12-15-82. Ran cement bond log w/GR & collar locator fr. 7551' to 4200'. Found top of cement at 3450'. Ran 6-1/4" bit & tbgs. & press. tested csg to 1500# for 30 min.. Held OK. Drld. plug at 7572' & good cement fr. 7572' to 7630'. Circ. hole clean & press. tested csg. to 1500# for 30 min.. Held OK. Spotted 200 gal. 15% HCL NEF acid fr. 7619' to 7511'. Perf. 7" csg. opposite Lower Abo Zone selectively fr. 7619' to 7511' w/total of 14 shots. Ran Md. R dbl. grip pkr. set at 7377'. Tested tbgs. to 6200#. Held OK. Dresser Titan broke down formation w/4 bbls. 2% KCL water w/3800# & acidized Lower Abo Zone thru 7" csg. perf. fr. 7511' to 7629' w/1000 gal 20% NE HCL acid w/additives using ball sealers as diverter. Swabbed load & flow tested. 12-29-82. Halliburton acidized Abo Zone thru 7" csg. perf. fr. 7511' to 7614' w/1000 gal. 2% KCL water followed w/2000 gal. 20% NE FE HCL acid w/additives using ball sealers as diverter. Swabbed load. Ran 72 hr. static BHP. Recovered pkr. & set RBP at 7479'. Halliburton press. test BP w/1500#. Held OK. Spotted 3 sks. 20/40 sand on top of BP. Spotted 255 gal. 15% NE HCL dbl. inh. acid in 7" csg. fr. 7454' to 7315'. 1-5-83. Perf. 7" csg. opposite Middle Abo Zone selectively fr. 7315' to 7453' w/total of 20 shots. Halliburton acidized Middle Abo Zone thru 7" csg. perf. fr. 7315' to 7453' w/1440 gal. 20% NE FE HCL acid w/additives using ball sealers as diverters. Swabbed load. Ran 72 hr. static BHP. SEE BACK PAGE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Wheeler TITLE Production Clerk DATE 2-2-83

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE FEB 7 1983
CONDITIONS OF APPROVAL, IF ANY:

Continued.

Circ. sand & recovered BP. Re-ran BP & pkr. w/BP set at 7312' & pkr. at 7284'. Tested BP w/2000# & csg. to 1500#. Held OK. Released pkr. & spotted 3 sks. 20/40 sand on top of BP. Halliburton spotted 365 gal. 15% NE FE acid w/additives fr. 7255' to 7046'. 1-18-83. Perf. 7" csg. opposite Upper Abo Zone selectively fr. 7046' to 7255' w/total of 26 shots. Re-set pkr. at 6916' & press. test csg. to 500#. Held OK. Acidized Upper Abo Zone thru 7" csg. perf. fr. 7046' to 7255' w/1800 gal. 20% NE FE HCL acid w/additives using ball sealers as diverter. Swabbed 0 b.o.. Ran 72 hr. static BHP. Released pkr. & circulated sand. Recovered RBP & pkr.. Re-ran Md. R dbl. grip pkr. set at 6914'. Swabbed load. 1-27-83 to 2-1-83 flow testing Abo Zone.