STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	Form C-103 -
DISTRIBUTION P. O. BOX 2088	Revised 10-1-78
SANTA FE, NEW MEXICO 87501	La Indiante Turn of Long
U.S.G.S.	Sa. Indicate Type of Lease State Fee X
LAND OFFICE	5. State Oll & Gas Lease No.
OPERATOR	S. State on & Gas Lease no.
SUNDRY NOTICES AND REPORTS ON WELLS	
JUNURT INUTILES AND REPORTED AND REPORT ON THELES Do not use this for proposals to crill or to deepen or plug back to a different reservoir. Use "Application for fermit _" (form C-101) for such proposals.)	
1	7. Unit Agreement Name
OIL CAS WELL OTHER- New Well	
2. Name of Operator	8. Farm or Lease Name
Amerada Hess Corporation	B. M. Marcus
3. Address of Operator	9. Well No.
Drawer D, Monument, New Mexico 88265	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 990 FEET FROM THE North LINE AND 1980 FEET FROM	West Warren
· ·	
THE Vest LINE, SECTION 20 TOWNSHIP 205 RANGE 38E NMPM.	
TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	12. County
15. Elevation (Show whether DF, RT, GR, etc.)	Lea
11111111111111111111111111111111111111	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	er Data REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANOON	PLUG AND ABANDONMENT
PULL OR ALTER CASING	
OTHER Progress report	K
отися	
17. Descrize Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
works see rule 1103.	
Cactus Drlg. Co., Rig 71, spudded 17-1/2" hole @ 4:00 AM 10-12-82. Drld. Set 13-3/8" csg. at 376' & cemented w/400 sks. Class C cement mixed 2% CC	17-1/2" hole to 377'.
sack. Displaced plug w/57 bbls. salt water. Plug down @ 5:00 PM 10-12-8	
100 sks. to pit. WOC. Drld. 12-1/4" hole fr. 377' to 4495'. Schlumberg	
4136' to surface. Ran 104 jts. 9-5/8" 36# csg. set at 4495', float colla	
cement stage collar at 3491'. BJ Hughes pumped 1000 gal. chemical wash &	cemented 9-5/8" csg.
First stage: 350 sks. Class C cement w/additives, displaced w/75 bbls. sa	
mud. Plug down at 11:15 PM 10-27-82 w/1000# press. Opened stage tool &	
cement to pit. Second stage: BJ Hughes pumped 500 gal. chemical wash & o	
w/1575 sks. Class C cement w/additives. Displaced plug w/280 bbls. salt	
at 9:15 AM 10-28-82. Closed stage tool w/2500# press. Circ. press. 1250	
cement to pit. WOC & nippled up on 9-5/8" csg. Drld. stage tool & tester	
Drld. cerent & float collar & tested $9-5/8"$ csg. w/1000#. Drld. $8-3/4"$ he	
Schlumberger ran logs. Ran 187 jts. 7" 23# csg. set at 7650', float coll	
pumped 1000 gal. mud flush & cemented 7" csg. w/200 sks. Class C 50/50 Po	
followed w/400 sks. Class H cement. Displaced plug w/308 bbls. fresh wat 11-29-82. Had good returns while cementing. Cut off 7" csg. Rig release	
Closed in pending approval of completion procedure.	Cu 9.00 FM 11-20-02.
creater - barrand approval of expection procedure.	

is. I hereby certify that the information above is true and con	nplete to the best of my knowledge and belief.	
AJENED_EBZiker	TITLE Supv. Adm. Ser.	DATE <u>12-1-82</u>
ORIGINAL SIGNED BY JERRY SEXTON	7176	DEC 3 1982
CONDITIONS OF APPROVELCT A SURR.		

