Submit 3 Copies To Appropriate District Office District I	State of Energy, Minerals	New Me and Nati		Form C-103 Revised March 25, 1999				
1625 N French Dr., Hobbs, NM 88240	WELL API NO.							
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION	30-025-28036					
District III	1220 South St. Francis Dr.				5. Indicate Type of Lease			
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Rio Brazos Rd, Aztec, NM 87410 Sonto E.o. NIM 97505				6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM		•, • • • •		6. State Oil	& Gas Lease No.			
87505	CES AND REPORTS O	N W/ET L		7 Long Nor				
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	7. Lease Man	e or Unit Agreement Name:						
	Other			Мођу				
2. Name of Operator				8. Well No.				
Chesapeake Operating,	Inc.			1				
3. Address of Operator				9. Pool name or Wildcat				
P. O. Box 18496, 0k1a1 4. Well Location	noma City, OK 73	154-049	5	Monument Tubb				
+. Well Elocation								
Unit Letter <u>D</u> :	810 feet from the	Not	<u>th</u> line and	<u>330</u> feet	from the <u>West</u> line			
Section 7	Township	205 R	ange 38E	NMPM Le	a County			
	10. Elevation (Show	whether D		)				
	<u>GR: 3562</u>	21						
	ppropriate Box to I	ndicate N		-				
	IENTION TO: PLUG AND ABANDOR	N []	REMEDIAL WORK		REPORT OF:			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING OPNS.	PLUG AND			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID [				
OTHER:			OTHER: Add	perfs & fr	ac 🛛			
12. Describe proposed or completed starting any proposed work). SE recompilation. 07/16/02 RU Crain, load pressure, RU Black Wa had 20#, leave BOP cl 07/18/02 RU acidizers, to 4000#, unable to p unable to break down tbg, SDFN 07/19/02 RIH w/pkr, hyd set pkr, pressure up 3200#, start w/acid,p 7 bbls flush @ 4 BPM, 07/21/02 ck pressure or , no fluid, LD swab,	E RULE 1103. For Mu 1 138 bbls 2% down arrior, perf 5846 osed, SD & prepa start down hole pump into perfora perfs, reverse A lro test tbg, RD csg to 2500#, ti pump 4 BPM @4400# SIP 2700#, 5 min a tbg, on vacuum,	Altiple Con m csg, 5-67', F are to a w/26 blations, acid 00F testers acid 00F acid 00	pressure test RD Black Warric acidize & frac bl acid, hit fl RD, RIH w/tbg, I, RD Acidizers s, spot 2 bbls bg, start pumpi @4 BPM while d 1, 10 min 2118# b, RIH, tag fl	llbore diagram csg to 400 or, ck csg uid, pump spot acid , RD frac acid acros ng wtr to ropping ba , SI, RD uid @1800'	of proposed completion or 0#, held OK, release pressure in 5 min, 2 more bb1, pressure 05885, w/8 bb1s, equipment, POOH w/ s perfs, pull 4 stds, get rate of 1 bb1 at 11s,finish pumping			
07/23/02 Put on tree sa	ver, pump thru 5	stages	5					
I hereby certify that the information a	above is true and compl	ete to the l	best of my knowledge	e and belief.	······································			
SIGNATURE Barbara J	Bale	_TITLE_	REgulatory An	alyst	DATE_11/08/02			
Type or print name Barbara J. (This space for State use)	Bale		·	Te	lephone No. (405)848-8000			
(This space for blate use)		1	and the second					
APPPROVED BY		TITLE			NQVE1 3 2002			
Conditions of approval, if any:				The second				
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