

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28036
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 28496, Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name:  Moby
4. Well Location  Unit Letter D : 810 feet from the North line and 330 feet from the West line Section 7 Township 20S Range 38E NMPM Lea County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3562'		9. Pool name or Wildcat Monument Tubb

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐  
OTHER: Add Perforations ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Move in Serv. Co. POOH w/pump & rods. POOH pressure testing tubulars. RIH w/sand pump to PBTD 5983'. Sand Pump as required.
- 2) RIH w/bit & scraper to PBTD. POOH
- 3) Set a CI3P at  $\pm 6000'$ . Load hole & pressure test csg to 4000 psi. Release pressure.
- 4) Select fire perf the Blinbry w/1 SPF at 5816'-5867'; 5908'-5955'.
- 5) Acidize w/2500 gal 15% NeFe acid. Space 30 ball sealers, maintain rates of 5-6 BPM to optimize ball action
- 6) RIH w/gauge ring & sinker bars to clear perms of balls
- 7) Frac w/38,000 gal gelled borate w/48,000# 20/40 sand. Maintain rates approaching 30 BPM, max press 4000 psi
- 8) RIH w/bit & collars. Drill out plug at 6000'. Chase to PBTD, Circ hole clean, POOH tbg.
- 9) RIH w/prod tbg. Swab well in. Put well on production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andrew J. McCalmont TITLE Asset Manager DATE 08/12/02

Type or print name Andrew J. McCalmont

Telephone No. (405) 848-8000

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY  
GARY W. WINK  
TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE AUG 15 2002