District 1

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Me ico _nergy, Minerals & Natur. I Resources

Revised March 25, 1999

Form C-104

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

<u>District IV</u> 2040 South Pached	co, Sani	ta Fe. N	NM 87505										AMEN	NDED REPOR		
I.				OR ALL	OWABLE	E ANI	TUA C	HORI	ZATIC	OT NC	TRAN	NSPOI	RT			
				erator name an								GRID Num				
Falcon Creek Resources, Inc.												169415				
621 17th S				1						³ Reason for Filing Code						
Denver, CO) 802 API Nur		1621				5 Pool Name				CH, effective April 1, 2000 6 Pool Code					
30-0	30.0 OF 20026								line Drinkard, West							
30-0 25 - 28036 Na							Property N	47505 9 Well Number								
256	_				Moby								1			
II. 10	Surf	ace l	Location	n								1		<u>.</u>		
UL or lot no.	Secti	tion Township		Range	Lot. Idn	Feet fro	om the	North/South Line		Feet from the		East/West line		County		
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UL or lot no.	Bot	tom	Hole Lo	ocation						I market and the second						
UL OF IOUNO.	UL or lot no. Sect		Township	Range Lot. Idn		Feet tro	Feet from the		North/South Line		Feet from the E		East/West line Count			
12 Lse Code	² Lse Code 13 Pr		l g Method Co	ode 14 Gas Connection Dat		15 C-129 Per		mit Number		⁶ C-129 Effective Dat		ate	re 17 C-129 Expiration			
Р		Р		10/3/97												
III. Oil and	d Ga	s Tra														
18 Transporter OGRID				ansporter Nam	ne		20 POD		21 O/G		22 POD ULST					
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IV. Produc	cea v	<i>v</i> ate	r			24	POD ULS	TR Locati	on and Des	cription						
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V. Well Co		letio		03-3/E			······		·							
25 Spud Date 26 Ready Date					ate 27 TD			28 PBTD			²⁹ Perforation			ns 30 DHC, MC		
31 11.	2111 1 01			33.07 :			22 -						#1683			
31 Hole Size				32 Casin	ng & Tubing Size	<u></u>	33 Depth Set				 	³⁴ Sa	icks Cei	ment		
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-	 ,						<u> </u>				<u> </u>					
VI Wall T	7+ T	>-+0							·							
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date							38 Test Length			39 Tbg. Pressure 40 Csg. Pressure				on Draccura		
											rog. rressure		Csg. Tressure			
41 Choke Size		+	⁴² Oil	43 Water					44 Gas		⁴⁵ AOF		⁴⁶ To	est Method		
⁴⁷ I hereby certify complied with and	y that th	e rules	of the Oil C	Conservation D	Division have bee	en T	1	OI	T CON	SERVA	TION		ואריי	Ť		
best of my knowled Signature:	edge an	d belie	Mation give,	n above is true	and complete to	li li	pproved by		L COI	SEK Y A	11014	DIVI	SIUIY	ł		
T.J. Kaarl							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
Printed name:	Kagi	e ` <	1	Т	Title:											
Title: Chief Executive Officer							Approval Date:									
Date: March 31, 2000				Phone: 20	2 675 2007	-					· · · · · ·					
				30.	3-675-0007 ber and name of t			CD	OSC TI	MBERS	Ω E E A	TING	СОМР	ANIV		
	Vin		. Kvar							rident -				AN1 80 3/31/2000		
			ous Operator	Signature		<u> </u>		ted Name	ice ries	ruent .	Lanu	Title	J #33	Date		