

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-28036
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Moby
8. Well No. 1
9. Pool name or Wildcat Monument Tubb

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESER. ☐ OTHER _____	
2. Name of Operator Cross Timbers Operating Company	
3. Address of Operator 3000 N. Garfield, Suite 175 Midland, TX 79705	
4. Well Location	

Unit Letter <u>D</u> : <u>810</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line				
Section <u>7</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County				
10. Date Spudded --	11. Date T.D. Reached --	12. Date Compl. (Ready to Prod.) 5/02/97	13. Elevations (DF& RKB, RT, GR, etc.) 3,562' GR 3,577' RKB	14. Elev. Casinghead 3,562'
15. Total Depth 7,063'	16. Plug Back T.D. 6,775'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6,502'-6,596'				20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR/CCL				22. Was Well Cored
23.				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1,500'	12-1/4"	800sx; circ to surf	--
5-1/2"	17 & 15.5	7,063'	7-7/8"	600sx; 3,480'	--

24.		LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2-3/8"	6,288'	--	
26. Perforation record (interval, size and depth)								

26. Perforation record (interval, size, and number) 6,502' (twice), 6,504', 6,506' (twice) 6,508', 6,510', 6,527', 6,554', 6,556', 6,558', 6,560', 6,562', 6,564', 6,592', 6,594' & 6,596' (ttl 17 0.5" holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6,502'-6,596'	1,650 gal 15% NEFE HCl w/23 ball sealers; 36,000 gal x-linked gel wtr w/159,480# 20/40 Ottawa sd

28. PRODUCTION							
Date First Production 5/02/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pumping - 1-1/2" pmp	Well Status (Prod. or Shut-in) Prod					
Date of Test 5/14/97	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 30	Water - Bbl 12	Gas - Oil Ratio 1,111
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl 27	Gas - MCF 30	Water - Bbl 12	Oil Gravity - API - (Corr.) 38.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Jim Baker
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30. List Attachments GR/CCL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
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Signature Ray F. Martin Printed Name Ray F. Martin Title Operations Engineer Date 6/03/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

A circular stamp is located in the bottom right corner of the page. The text inside the stamp reads "JUN 1997 received Hubbs OGD". The stamp is slightly tilted and has a circular border with numbers 1 through 12 around the top edge.

