

SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

State of New Mexico  
State Oil & Gas Lease No.  
---

1. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
2. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐

7. Unit Assignment Name  
---  
8. Farm or Lease Name  
Moby

3. Name of Operator  
Morris R. Antweil  
4. Address of Operator  
P. O. Box 2010, Hobbs, New Mexico 88240

9. Well No.  
1  
10. Field and Pool, or Wildcat  
Undesignated

4. Location of well  
UNIT LETTER D LOCATED 330 FEET FROM THE West LINE AND 810 FEET FROM  
THE North LINE OF SEC. 7 TWP. 20S RGE. 38E

11. Locality  
Lea

15. Date Spudded Nov 22, 1982 16. Date T.D. Reached Dec 6, 1982 17. Date Compl. (Ready to Prod.) Feb 20, 1983 18. Elevation (D.F. RKB, RT, GR, etc.) 3562' GR 19. Elev. Casinghead 3562' GR  
20. Total Depth 7063' 21. Plug Back T.D. 6983' 22. If Multiple Completions, How Many --- 23. Intervals Cased By Rotary Tools 0-7050' Cable Tools

24. Production Intervals, if at this completion - Top, Bottom, Name 6826'-6885' Drinkard 25. Type Electric and Other Logs Run CNL-FDC/GR DLLO-RXO 26. Was Directional Survey Made No 27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB. FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8-5/8"      | 24#            | 1500      | 12-1/4"   | 800 sx Circ      | None          |
| 5-1/2"      | 17.0 & 15.5#   | 7063'     | 7-7/8"    | 600 sx TOC 3580  | None          |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| None |     |        |              |        |

30. TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2-3/8" | 6967'     | None       |

31. Perforation Records (Interval, size and number) 6826, 6827, 6830, 6835, 6836, 6841½, 6844, 6846, 6849, 6850, 6872½, 6873½, 6875, 6876, 6879, 6880, 6882½, 6884 & 6885 (19 holes)  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL 6826-6885 AMOUNT AND KIND MATERIAL USED 5000 gals 15% NEFE acid; 12,000 gals gelled wtr; 10,000 gals 28% NEFE acid & 30% CO<sub>2</sub>

33. PRODUCTION  
Date First Production Feb 20, 1983 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1½" x 2" x 20' insert Well Status (Prod. or Shut-in) Prod  
Date of Test 3/3/83 Hours Tested 24 Choke Size --- Prod'n. For Test Period 63.9 Oil - Bbl. 161 Gas - MCF 16.0 Water - Bbl. 2520 Gas - Oil Ratio  
Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate 63.9 Oil - Bbl. 161 Gas - MCF 16.0 Water - Bbl. 33.9 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, Test Witnessed By McDonald

35. List of Attachments Deviation, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED *Jimmy Phillips* TITLE Agent DATE March 4, 1983

### South 481-14, New Mexico

[illegible]

T. O. Adams \_\_\_\_\_  
T. Kirtland-Vandland \_\_\_\_\_  
T. Pictorial Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Painted Desert \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
T. Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morris \_\_\_\_\_  
T. Toddlite \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Perrier \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_

T. Penn "B" \_\_\_\_\_  
T. Penn "C" \_\_\_\_\_  
T. Penn "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. M. Cracken \_\_\_\_\_  
T. Ignacio Quartz \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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T. \_\_\_\_\_

No. 1, from 6826 to 6885 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

No. 4, from ..... to ..... feet .....

| From | To   | Thickness<br>in Feet | Formation           | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|---------------------|------|----|----------------------|-----------|
| 0    | 1458 | 1458                 | Red Beds            |      |    |                      |           |
| 1458 | 1541 | 83                   | Anhydrite           |      |    |                      |           |
| 1541 | 2597 | 1056                 | Salt                |      |    |                      |           |
| 2597 | 2754 | 157                  | Red Beds, Red Sd    |      |    |                      |           |
| 2754 | 3588 | 834                  | Sd, ls, dol, sh     |      |    |                      |           |
| 3588 | 4117 | 529                  | Sh, lm, dol, anky   |      |    |                      |           |
| 4117 | 5365 | 1248                 | Rd sh, dol, lm      |      |    |                      |           |
| 5365 | 5898 | 533                  | Rd sh, dol          |      |    |                      |           |
| 5898 | 6395 | 497                  | Dcl, rd sh          |      |    |                      |           |
| 6395 | 6738 | 343                  | Dol, dol sd, red sh |      |    |                      |           |
| 6738 | ID   | 312                  | Ls, dol, red sh     |      |    |                      |           |

RECEIVED  
MAR 7 1983  
D.C.D.  
HQARS OFFICE

RECEIVED  
MAR 7 1968  
D.C.D.  
HOURS OFFICE