## NEW MEXICO OIL CONSERVATION COMMISSION 14571 12 Supervegen (Na Etherniye (1996) REQUEST FOR ALLOWABLE F : \_ E AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Cherator MORRIS R. ANTWEIL P. O. Box 2010, Hobbs, New Mexico 88240 Feason's, remaining (Check proper box) Lea We. Charge to Expressive of Green Please explain, New Well Change in Transporter of: Cil Recommends. \_\_\_ Scholensate \_ Grange in Cwnership Dastinghead Gas THIS WELL HAS BEEN PLACED IN THE POOL If change of ownership give name DESIGNATED BELOW. IF YOU DO NOT CONCUR and address of previous owner\_ NOTIFY THIS OFFICE. 1279 II. DESCRIPTION OF WELL AND LEASE Fool Nace, including normation Mil-Well No. State, Federal or Fee 1 MORY Location Fee: From The North 330 Feet From The West Line and 810 7 Township 20S\_\_\_ Range 38E , кмем, Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Content of Authorized Transporter of Oil 🛣 or Condensate \_\_\_\_\_ Address (Give address to which approved copy of this form is to be sent P. O. Box 1183, Houston, TX 77001 The Permian Corporation Name of Authorized Transporter of Casinghead Gas 🛣 of Dry Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74102 Warren Petroleum Corporation Unit Sec. A 12 is gas actually connected? If well produces oil or liquids, 20s Yes 37E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Plug Book Same Rests Diff. Restv. Designate Type of Completion -(X) On Well XNew Well Gas Well X P.B.T.D. Date Compl. Ready to Prod. Date Spudded 1982 Feb 20, 1983 7063 69831 Nov 22, Tubing Deptr Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tot Oil 'Gas Pay 6967 3562' GR Drinkard Depth Casing Shoe Perforations 7063 6826-6886 (19 holes) TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 800 1500 12-1/48 - 5/8600 7063 <u>5-1/2</u> 7-7/8 6967 2 - 3/8V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Feb 20, 1983 Length of Teet Pump March 3, 1983 Cheke Size Casing Pressure Tubing Pressure

24 hrs Actual Prod. During Test Gas - MCF Water - Bbis. Oil-Bbls. 16.0 161 63.9 79.9 bbls

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bb.s. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Cheke Size	

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VI.	CERTIFICATE	OF	COMPLIANCE

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hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given book is true and complete to the best of my knowledge and belief.

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you fel	(Signature)		 
Agent			 
	Time		

OIL CONSERVATION COMMISSION

APPROVED MAR 8 1983 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

TITLE ....

This form is to be filed in compliance with RULE '104. If this is a request for allowable for a newly drilled or over ened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I II III and VI for changes of caper, well have or number, or transporter, or over such change of Lord Man.

MAR 7 1983 HOBES OFFICE

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