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DISTRIBUTION		i	
SANTA FE			
FILE			
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
DDODATION OFFICE		1	

(Date)

DISTRIBUTION SANTA FE		CONSERVATION COMMISSION Form C-104		
FILE	REQUES	T FOR ALLOWABLE Supersedes Old C-104 and C		
U.S.G.S.	AUTUODIZATION TO T	AND Effective 1-1-65		
LAND OFFICE	AUTHURIZATION TO T	RANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL GAS				
OPERATOR				
I. PRORATION OFFICE				
MORRIS R. ANTWEIL				
P. O. Box 2010	Hobbs Nov Morris 992/0			
Reason(s) for filing (Check proper	Hobbs, New Mexico 88240	TO:1 (8)		
New Well	Change in Transporter of:	Other (Please explain)	modustion with Cham I	
Recompletion	Off Dry (1 1 1	roduction with Shamu Lease	
Change in Ownership	=	ensate [KPPTOVAT)	
If change of ownership give nam and address of previous owner_	e			
II. DESCRIPTION OF WELL AN				
Lease Name	Well No. Pool Name, Including		Lease No.	
MOBY Location	l Undesignated	Drinkard State, Fe	deral or Fee Fee	
	330 Feet From The West	ine and 810 Feet F	rom The North	
Line of Section 7	Township 20S Range	38Е , ммрм,	Lea County	
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address to which a	pproved copy of this form is to be sent)	
The Permian Corpora	tion	P. O. Box 1183 - Ho		
Name of Authorized Transporter of	Casinghead Gas XX or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Co	rporation	P. O. Box 1589 - Tulsa, OK 74102		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 12 20S 37E	Is gas actually connected? When Yes Feb. 22, 1983		
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number: New Well Workover Deepen		
Designate Type of Comple	tion – (X)	Deepen	Plug Back Same Resty. Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		52.11.521	JACKS CEMENT	
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA		OIL CONSERVATION COMMISSION APPROVED FEB 2 2 1983 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
Commission have been complied	d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.			
a at 11 11	1	II.		
Jang Helland		This form is to be filed in compliance with RULE 1104.		
(Sig	rnature)		lowable for a newly drilled or deepened panied by a tabulation of the deviation	
Agent	Title)	tests taken on the well in acc All sections of this form	cordance with RULE 111. must be filled out completely for allow-	
February 22, 1983	······/	able on new and recompleted	wells. II. III. and VI for changes of owner.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply