

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| ----- | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator MORRIS R. ANTWEIL | | 8. Farm or Lease Name Moby |
| 3. Address of Operator P. O. Box 2010 Hobbs, New Mexico 88240 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>810</u> FEET FROM THE <u>North</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> N.M.P.M. | | 10. Field and Pool, or Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3562' GR | | 12. County Lea |

| | | | |
|--|---|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Treatment</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fracture acidized Drinkard perms 6826'-6885' with 12,000 gallons gelled water, 10,000 gallons 28% NE FE acid and 30% CO2 in two stages with ball sealers. Rate 15 BPM, Avg. Pressure 3100, ISIP 2520, 15-min SIP 2280. Treated down tubing and tubing casing annulus. Flowed and swabbed back load. Put back on pump. Pumping 63 BO and 33 BW per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Hillman TITLE Agent DATE March 3, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 4 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: