

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISIC
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
MORRIS R. ANTWEIL		MOBY	
3. Address of Operator		9. Well No.	
P. O. Box 2010, Hobbs, New Mexico 88240		1	
4. Location of Well		10. Field and Pool, or WHdcat	
UNIT LETTER <u>D</u> , <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>810</u> FEET FROM		Undesignated	
THE <u>North</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3562' GR		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 7063'. Reached TD Dec 6, 1982. Logged well. Ran 227 jts 5½" 15.5 & 17# J-55 casing & cemented at 7063' with 250 sx Halliburton Light cement containing 18% salt & ¼#/sk flocele & 350 sx Class "C" containing 5#/sk salt & ¼#/sk flocele. Plug down 8:00 AM Dec. 8, 1982. Temperature survey after 6 hours WOC shows TOC at 3480'. Will test casing when completion operations begin.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Agent</u>	DATE <u>Dec 10, 1982</u>
ORIGINAL SIGNED BY: JERRY SEXTON		DATE <u>DEC 13 1982</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		