STALE OF NEW MEXICO

| • | | | | • | | | |
|---------------|--------|------|------|-----|-----|------|------|
| ENERGY | نينائم | Min. | ERAL | S C |)EP | ART! | VENT |
| | | | | | | | |

| COPIER RECEIVED | T | |
|-----------------|---|--|
| DISTRIBUTION | 1 | |
| SANTA FE | 1 | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

OIL CONSERVATION DIVISION

| DISTRIBUTION P. O. BOX 2088 | Form C-103 - Revised 10-1-78 | | |
|---|--|--|--|
| SANTA FE, NEW MEXICO 87501 | | | |
| PILE | 5a. Indicate Type of Lease | | |
| U.S.G.S. | State Fee KX | | |
| OPERATOR | 5. State Oil & Gas Lease No. | | |
| | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" IFORM C-1011 FOR SUCH PROPOSALS.) | | | |
| 1. | 7, Unit Agreement Name | | |
| OIL X GAS WELL OTHER- | | | |
| 2. Name of Operator | 8, Farm or Lease Name | | |
| MORRIS R. ANTWEIL | MOBY | | |
| 3. Address of Operator | 9. Well No. | | |
| P. O. Box 2010, Hobbs, New Mexico 88240 | 10. Field and Pool, or Wildcat | | |
| UNIT LETTER D 330 FEET FROM THE WEST LINE AND 810 FEET F | Madagianarad | | |
| UNIT LETTER, | | | |
| THE North LINE, SECTION 7 TOWNSHIP 20S RANGE 38E NA | (PM. (| | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County | | |
| 3562' GR | Lea | | |
| Check Appropriate Box To Indicate Nature of Notice, Report or | Other Data | | |
| | ENT REPORT OF: | | |
| | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASSING | | |
| TEMPORARILY ABANDON COMMENCE DRILLING OPHS. | PLUG AND ABANDONMENT | | |
| PULL OR ALTER CABING CASING TEST AND CEMENT JQB V | . 🗖 | | |
| OTHER | | | |
| | | | |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclumped) SEE RULE 1703. | ling estimated date of starting any proposed | | |
| | | | |
| Spudded well at 12:00 Noon 22 Nov 82. Drilled 12½" hole to 1500' | | | |
| 8-5/8" 24# J-55 csg & cemented at 1500' with 500 sx Halliburton L containing 5#/sk gilsonite, ½#/sk flocele & 2% CaCl ₂ & 300 sx Cla | | | |
| 2% CaCl ₂ . Plug down 4:15 PM 23 Nov 82. Circulated 85 sx. WOC 1 | 8 hrs. Tested | | |
| casing to 2000 psi - 30 mins - OK. Drilled out with 7-7/8" bit. | o mis. Tested | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| · . | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| 1 AM 11 1 | 26 Nov. 82 | | |
| SIGNED THE AGENT | DATE 26 NOV 82 | | |
| | • | | |
| OIL & GAS INSPECTO | NOV 30 1982 | | |

MOV 29 1982 MOV 29 1982 MOBBS OFFICE