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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

30-025-28036

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name Moby
9. Well No. 1
10. Field and Pool, or Willcat Undesignated
12. County Lea
18. Proposed Depth 7050'
19A. Formation Drinkard
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3562
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Moranco
22. Approx. Date Work will start 19 Nov 82

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Morris R. Antweil					
3. Address of Operator P. O. Box 2010 Hobbs, New Mexico 88240					
4. Location of Well UNIT LETTER D LOCATED 330 FEET FROM THE West LINE AND 810 FEET FROM THE North LINE OF SEC. 7 TWP. 20S RGE. 38E NMPM					
11. Proposed Depth 7050'					
19A. Formation Drinkard					
20. Rotary or C.T. Rotary					
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1500	800	circ.
7 7/8"	5 1/2"	15.5 & 17#	7050	700	3500'

1. Drill 12 1/4" hole to top of salt section.
2. Run 8 5/8" casing and circulate cement. WOC - 18 hours.
3. Test casing and BOP to 1500 psi.
4. Drill 7 7/8" hole to TD of 7050'. Log well.
5. Run 5 1/2" casing and cement with sufficient cement to cover potential producing formations.
6. Perforate, treat and production test.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 5/19/83  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Agent Date 18 Nov 82

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE AGENT DATE NOV 19 1982

CONDITIONS OF APPROVAL: NONE

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NOV 19 1982

O.C.D.  
HOBBS OFFICE