

30-025-28036

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|--|---|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | -- | |
| 2. Name of Operator Morris R. Antweil | | 8. Farm or Lease Name Moby | |
| 3. Address of Operator P. O. Box 2010 Hobbs, New Mexico 88240 | | 9. Well No. 1 | |
| 4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>810</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>7</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM | | 10. Field and Pool, or Willcat Undesignated | |
| | | 12. County Lea | |
| | | 18. Proposed Depth 7050' | 19A. Formation Drinkard |
| | | 20. Rotary or C.T. Rotary | |
| 21. Elevations (Show whether DF, RT, etc.) 3562 | 21A. Kind & Status Plug. Bond Blanket | 21B. Drilling Contractor Moranco | 22. Approx. Date Work will start 19 Nov 82 |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4" | 8 5/8" | 24# | 1500 | 800 | circ. |
| 7 7/8" | 5 1/2" | 15.5 & 17# | 7050 | 700 | 3500' |

1. Drill 12 1/4" hole to top of salt section.
2. Run 8 5/8" casing and circulate cement. WOC - 18 hours.
3. Test casing and BOP to 1500 psi.
4. Drill 7 7/8" hole to TD of 7050'. Log well.
5. Run 5 1/2" casing and cement with sufficient cement to cover potential producing formations.
6. Perforate, treat and production test.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/19/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Agent Date 18 Nov 82
(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE _____ DATE NOV 19 1982

CONDITIONS OF APPROVAL: NONE

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NOV 19 1982

O.C.D.
HOBBS OFFICE