

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name J. F. Janda (NCT-L)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3549' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean location, pipe valves to surface; install anchors. Perf 4020-24', 3968-72' w/(2) 1/2" JHPF. Spot 250 gals 15% NEFE. Set CIBP at 3950', test 1000#. Perf 3902-06' w/(2) 1/2" JHPF. Spot 100 gals 15% NEFE 3902-06'. Reverse acid. Pressure broke back at 3000# to 2100#. Tag CIBP and pull up 5', test 4000#. Pump down annulus into form. Pump 1000 gals 15% NEFE 3902'-3906'. Avg pres 2000#, ISIP 900#. Set CIBP at 3880', test 1000#. Perf 3748-52', 3786-90', 3807-11', 3852-56' w/(2) 1/2" JHPF. Acidize with 3000 gals 15% NEFE, (48) RCNB's. ISIP 1100#, avg pres 1975#, AIR 4.9 BPM. Frac with 48,000 gals gel, 58,000# 20/40 sand, 36,000# 10/20 sand, (24) RCNB's. ISIP 1500#, AIR 14.6 BPM, avg pres 3000#. Tag sand at 3782'. Land tubing at 3636'. Tag bottom at 3870'. Test CIBP 1000#. Set packer at 3867'. Set cement retainer at 3600', test tubing 2000#. Pump 100 sacks Class "C" with Halad 4 3852-56'. GIH with MA, perf sub, SN & tubing. Top of cement at 3816'. POH to 3732'. GIH with pump and rods, hung on. Pump 1000 gals 15% NEFE. AIR 5 BPM, avg pres 600#, ISIP 800#. POH with rods, pump, tubing. Perf 3748-52' w/(2) 1/2" JHPF. Circulate hole clean. Tag bottom at 3827'. Reperf 3807-11', 3786-90' w/(2) JHPF. Pump 2000 gals 15% NEFE and use rock salt. AIR 4.7 BPM, ISIP 1400#, avg pres 2400#. GIH with tubing, SN; tubing at 3697'. GIH with pump and rods POH with pump, rods and tubing. Drill out cement retainer and cement. Tag top CIBP at 3880'. Circulate hole. Reperf 3852-56' w/(2) JHPF. Spot 1000 gals 15% NEFE to 3700'. Avg pres 2233#, ISIP 1000#, AIR 4.4 BPM. GIH with SN & tubing to 3697'. GIH with pump &

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

rod

SIGNED RD Pite TITLE Area Engineer DATE 6-9-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 15 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 13 1963
C.C.D.
INDALS OFFICE