14	STATE OF NEW MEXICO	OIL CONSERV	ATION DIVISION	Form C-104 - Revised 10-1-78							
	DIST PIRUTION										
	LAND DFFICT	LAND OFFICE REQUEST FOR ALLOWABLE									
	TRAHSPORTER OIL AND AND										
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
	Gulf Oil Corporation CASINGHEAD GAS MUST NOT BE										
	P. O. Box 670, H	obbs. NM 88240	UNLESS AN EXCEPTION TO RALE								
	Reason(s) for filing (Check proper bo		Other (Please explain))							
	New Well	Change in Transporter ol:									
	Recompletion Change in Ownership	Cil Dry C Casinghead Gas Cond	ensate	T esting Al lowable(200 bb ls							
	If change of ownership give name and address of previous owner										
	DECONDITION OF WELL AND	1 7 4 6 7									
	DESCRIPTION OF WELL AND	Well No. Pool Name, Including									
	J. F. Janda (NCT-L)	1 Jalmat	State, F	oderal or Foo State B-229							
	Location	• • • •									
	Unit Letter D : 33	OFeet From The North_L	Ine and <u>990</u> Feet F	rom TheWest							
	Line of Section 36 To	wriship 225 Range	<u>35Е , ммрм, Le</u>	a County							
1 .	Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL G		approved copy of this form is to be senij							
	Getty Trading &		Box 1142, Midland,								
	Rume of Authorized Transporter of Ca None	singhead Gas 🛣 🛛 or Dry Gas 🗔	Address (Give address to which a	approved copy of this form is to be sent)							
	If well preduces oil or liquids,	Unit Sec. Twp. Rgc. D 36 22S 35E	Is gas actually connected?	ן When							
1	give location of tanks. <u>1 D 1 36 122S 1 35E</u> NO <u>1</u> If this production is commingled with that from any other lease or pool, give commingling order number:										
	COMPLETION DATA										
	Designate Type of Completi	on - (X) (XX)	New Well Workover Deeper	n Plug Back Same Resty, Diff. Rest							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	12-12-82	1-31-83	4130'	3880'							
	Clevations (DF, RKB, RT, GR, etc., 3549' GL	Mame of Producing Formation	Top Oil/Gas Pay 3748	Tubing Depth							
ł	Perforations			3782' Depth Casing Shoe							
	3968'-4024'(plugged),39	02-06'(plugged),3748'-38									
∤	HOLE SIZE	- TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT							
ł	124"	8-5/8"	1160'	750							
ļ	7-7/8"	51, "	4130'	700							
ŀ											
ן ייייי	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ter recovery of total volume of load	l oil and must be equal to or exceed top allo							
-	OIL WELL	able for this de	epth or be for full 24 hours)	·							
	Dute First New Oll Run To Tanks 1-31-83	Date of Test 2-5-83	Producing Nothod (Flow, pump, gas lift, etc.)								
ł	Length of Test	Tubing Pressure	Casing Pressure	Chore Size							
	24	12#	12#								
	Actual Prod. During Test 182	011-ВЫл. 15	Water-Bbls.	Gas - MCF							
Ľ		1	167	TSTM							
	GAS WELL Actual Frod. Test-MCF/D										
	Actual Fiest (MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate							
	Testing Method (pilot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in)	Choke Size							
ι. (CERTIFICATE OF COMPLIANC	CE									
			FEB 2 2	1983							
	hereby certify that the rules and ro Division have been complied with	egulations of the Oil Conservation and that the information given	APPROVED, 19								
	bove is true and complete to the			BYORIGINAL SIGNED BY JERRY SEXTON							
RD. Pite (Signalwe) Area Engineer			TITLE DISTRICT I SUPERVISOR								
			This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with NULE 111.								
						(T(ili))			All sections of this form must be filled out completely for allo- able on new and recompleted wells.		
						<u> </u>			Fill out only Sections I. II. III, and VI for changes of own- well name or number, or transporter, or other such change of condition		
	(1201	-,	Separate Forms C-104 r	nust be filed for each pool in multip							
			I completed wolla.								

WELL NAME	& NUMBERJanda (NCT-L) #1	
LOCATION	330' FNL & 990' FWL, Sec. 36, T22S-R35E	
	(Give Unit, Section, Township and Range)	
OPERATOR	Gulf Oil	

DRILLING CONTRACTOR Kenai Drilling of New Mexico, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

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DATE	DEGREES @ DEP	TH	DATE	DEGREES @ DEPTH					
12-13-82	1/4 25	9							
12-13-82	1 50	9							
12-14-82	3/4 94	0							
12-14-82	1 117	5							
12-16-82	1/4 155	1							
12-17-82	1 205.	2							
12-18-82	1 251	3							
12-18-82	3/4 301	0							
12-19-82	1/2 353	3							
12-21-82	4 410	0							
	Drilling Contractor Kenai Drilling of New Mexico, Inc.								
By By Cerst									
Subscribed and sworn to before me this 25 day of January , 1983									
			Dom	w mila J					
			Notary Publ	Ũ					
My Commission Expires	April 1, 198	34	Gaines	County Texas					