

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

SUBMIT IN TRIPlicate
(Other Instructions)
verse side

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 17253
2. NAME OF OPERATOR DMR Petroleum Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P.O. Box 968, Monahans, Texas 79756	7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface Unit Letter F located 753' FEL and (1989) FNL Sec. 21, T-21-S, R-38-E 1980'	8. FARM OR LEASE NAME Auvenshine
14. PERMIT NO. N.A.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3521' (GR)	10. FIELD AND POOL, OR WILDCAT N.A.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-21-S, R-38-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) Test Casing

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Propose to start operations on 9-13-89 to test casing by setting CIBP at 3100'.
2. Dump 35' of cement on top of BP w/top of cement at approximately 3065'.
3. Pressure up on casing by afternoon of 9-13-89 to 500 psi., hold for 15 minutes recording on chart*

*May decide to P&A after testing casing. Plugging procedure will be as follows after having talked to Mr. Shannon Shaw with the BLM.

1. CIBP at 3100' w/35' of cement on top of BP will be the bottom plug.
2. Spot 50' plug at base of salt 2760'-2810'.
3. Spot 100' plug across 8 5/8" shoe 1720'-1820'.
4. Spot 50' plug at surface inside 8 5/8" casing from 0'-50'.
5. Install a 4" x 6" piece of steel pipe in top plug for marker w/name & no. of well, its location showing unit letter, section, township, and range all beaded onto pipe such as: DMR Petr. Co. - Auvenshine #1 - F, Section 21, T21S, R38E.

RECEIVED
SEP 21 11 52 AM '89
CARETAKER'S AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

W.D. Myrick

TITLE Petroleum Engineer

DATE

(This space for Federal or State office use)

APPROVED BY

Adam Selman

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side