

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other Instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM17253

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. NAME OF OPERATOR  
DMR Petroleum Company  
3. ADDRESS OF OPERATOR  
P.O. Box 968, Monahans, Texas 79756  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
753', FEL & 1980' FNL of Sec. 21, T21S, R38E, Lea County,  
New Mexico  
14. PERMIT NO. N.A. 15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
3521' (GR)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Auvenshire

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Littman

11. SEC., T., R., M., OR B.L.R. AND  
SURVEY OR AREA

Sec. 21, T21S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Completion Record

XX

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-30-82: Drld to 4720' (KB). Ran 5 1/2" 17# K-55 8rd csg (109 jts) & cmted w/895 Sx. 50/50 Poz 6# salt, 1/2# cello seal, 300 Sx. Class "C" w/2% CaCl. Circ cmt POB by Western Co. at 1:00pm 12-30-82.  
1-14-83: Spotted 500 gals 15% NE acid to perf in. Dresser perf a 15/32" hole at the following points: 4346'-49', -52', -55', -63', -67', and 4371'.  
1-17-83: Straddled perfs acidized 2 separate zones w/2400 gals 15% NE acid. Balled out on both zones.  
1-18-83: Traced down 5 1/2" csg w/30,000 gals gelled 2% KCL water using a 7500 gal pad at 1200 BPM & 3200 psi. Used 34,000# 20/40 sd w/500# of scale inhibitor.  
1-28-83 thru 3-22-83: Set pumping unit, ran rods & tbg. Started running 24 hr test on 2-15-83. Tested thru 3-22-83 at 100% water.  
5-4-83: Set wireline CIBP at 4200' and dumped 35' of cement on top of plug. Dresser perf 2-15/32" holes in Seven Rivers at the following points: 3143'-52-, -65', and 3171' (8 holes) Acidized w/4000 gals 15% NE HCL.  
5-5-83: Started testing well at rate of 400-460 MCF per 24 hr period.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 2-15-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side