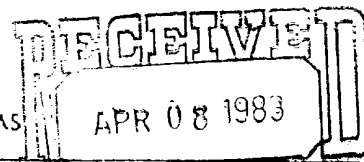


OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
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Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



DMR Petroleum

OIL CONSERVATION DIVISION
SANTA FE

Address

P. O. Box 968, Monahans, Texas 79756

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Approval to flare casinghead gas from
this well must be obtained from the
Minerals Management Service.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Auvenshine	Well No. 1	Pool Name, including Formation Littman (San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. NM17253
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Location

Unit Letter **F** : **753** Feet From The **East** Line and **1980** Feet From The **North**

Line of Section **21** Township **21S** Range **38E** NMDM. **Lea** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Southern Union Refining	Address (Give address to which approved copy of this form is to be sent) P. O. Box 980 Hobbs, New Mexico 88240
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Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ NA	Address (Give address to which approved copy of this form is to be sent) NA
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If well produces oil or liquids, give location of tanks.	Unit F	Sec. 21	Twp. 21S	Rge. 38E	Is gas actually collected?	When NA
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug back ☐	Same hole, full, hole
Date Spudded 12-16-82	Date Compl. Ready to Prod. 3-24-83		Total Depth 4720'		P.B.T.D. 4700'		
Elevations (DF, KKB, RT, GR, etc.) 3527' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4346'		Tubing Depth 4258'		
Perforations 4346, 49, 52, 55½, 63 67, 4371'					Depth Casing Shoe 4701'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1772'	1000
7 7/8"	5 1/2"	4701'	1195
	2 3/8"	4258'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-1-83	Date of Test 4-4-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 30 psi	Casing Pressure 30 psi	Choke Size NA
Actual Prod. During Test 30	Oil-Bbls. 20	Water-Bbls. 10	Gas-MCF 2

GAS WELL

Actual Prod. Test-MCF/D NA	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry Woodward
(Signature)

Petroleum Engineer

(Title)

4-5-83

(Date)

OIL CONSERVATION DIVISION

APR 20 1983

APPROVED _____, 19

ORIGINAL SIGNED BY JERRY SEXTON

BY _____ DISTRICT 1 SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.

REC-100
APC
1983
HOBBS OFF

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat) Littman	2. LEASE NAME Auvenshine	8. Well Number 1
3. OPERATOR D. M. R. PETROLEUM (WOOD, MCSHANE & THAMS)		9. RRC Identification Number (Gas completions only)
4. ADDRESS P. O. BOX 968, MONAHANS, TEXAS 79756		
5. LOCATION (Section, Block, and Survey) SEC. 21, T-21-5, R 38 E		10. County LEA

RECORD OF INCLINATION

[illegible]

Accumulative total displacement of well bore at total depth of 4,720 feet = 96.40 feet.

Signature of Authorized Representative
A. T. LEWIS VICE PRESIDENT OF OPERATIONS
Name of Person and Title (Type or print)
VERNA DRILLING CORP. - ODESSA, TEXAS
Name of Company
Telephone: 915 381-6910
Area Code


Janet Moore, Notary Public
State of Texas
Comm Exp: 10-18-84